		14	
DISTRIBUTE			
ANTA FE	1		
ILE	i	~	
3.G.5.	i		
AND OFFICE			
IRANSPORTER	OIL	i	
777777	GAS		
OPERATOR			
PROBATION OF			

NEW MEXICO OIL CONSERVATION COMPASSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-85

AND AUTHORIZATION TO TRANS

	AND OFFICE	_ AUTHOR	IZATION TO TE	RANSPORT	OIL AND	NATURAL	GAS			
	I RANSPORTER GAS	RECEIVED								
	OPERATOR									
ı	CROHATION OFFICE			APR	1 0 1974					
	Paul Slayton D. G. G.									
	P 0 Box 1936 Roswell, New Mexico 88201.									
	Reason(s) for filing (Check proper bos	•)			Other (Pleas	e explain)	ta.			
	Recompletion	Change in Ti	ransporter of:	300		•.				
	Change in Ownership	Casinghead (ensate		•	•	•		
	If change of ownership give name and address of previous owner									
II	. DESCRIPTION OF WELL AND		 		·					
	Lease Name Levick B State	Well No. Po	Coyote Quee			Kind of Leas State, Federa	Ctate	Lease No. E 9741		
	Location		Nonth '	;	330	٠				
	Unit Letter A , 330	Feet From 1	North L	ine and		Feet From '	The East			
	Line of Section 21 To	wnship 11 S	Range	27 E	, NMPN	, Chave	!S	County		
111	DESIGNATION OF TRANSPOR	TER OF OIL AN	VD NATURAL G	AS Address ((ive address	to which approx	ved copy of this form	Vo. 10 10 10 10 10 10 10 10 10 10 10 10 10		
	L Navaio Crude Oil Puro	hasina Co.	_	N. Fre	eman Ar	rtesia. N	. Mex. 8821	n .		
	Name of Authorized Transporter of Ca	singhead Gas 🔲		Address (G	ive address	to which appro	ved copy of this form	is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. B 21	11 S 27	E No	ially connect	ed? Whe	en .			
IV.	If this production is commingled with COMPLETION DATA	If this production is commingled with that from any other lease or pool, give commingling order number:								
	Designate Type of Completic	on – (X)	/ell Gas Well	New Well	Workover	Deepen	Plug Back Same	Resty. Diff. Resty.		
	Date Spudded	Date Compl. Read	y to Prod.	Total Dept	h	<u> </u>	P.B.T.D.	<u> </u>		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Deadusts	- Formation	T- 011 (0		 				
	Perforations (DF, RKB, RT, GR, etc.) Name of Producing Formation			1 op O11/G	Top Oil/Gas Pay Tubing Depth					
	Depth Casing Shoe						,			
				D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		<u> </u>	SACKS CEMENT			
	· · · · · · · · · · · · · · · · · · ·	 		 						
V.	TEST DATA AND REQUEST FO	OR ALLOWABLI	E (Test must be a	fter recovery	of total volu	me of load oil a	nd must be sevel to	se exceed too allow.		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)									
					Producing Method (P.1010, pump, gas 11)		i, etc.)			
	Length of Test	Tubing Pressure		Casing Pres	sewe.	-	Choke Size			
	Actual Prod. During Test	Oil-Bbie.	,	Water - Bble	•		Gas-MCF	: .		
	GAS WELL				•		· · · · · · · · · · · · · · · · · · ·			
	Actual Prod. Teet-MCF/D	Length of Test		Bbls. Conde	eneate/MMCF		Gravity of Condens	ate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pres	oure (Shut-	·in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	'F			011 6	ONSERVA				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED APR 1 6 1974						
				By W. a. Grissett						
				TITLE OIL AND GAS INSPECTOR						
					This form is to be filed in compliance with RULE 1104.					
	Clerk (Title)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
•										
٠-	April 8, 1974						III, and VI for cl			
	. , , , , , , , , , , , , , , , , , , ,	-	i			-	to filed for each	•		