	ANTA FE	─	FOR ALLOWATE	Porm C-104 Supersedes Ol Effective 1-1-6	
	S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	IRANSPORTER GAS GAS			RECEIVED BY	
1.	PRORATION OFFICE	<u> </u>		JAN 1 2 1984	
	Slayton Oil Corp.			O. C. D.	
	P. O. Box 2035 Roswell, New		v Mexico 88201	ARTESIA, CARICO	
	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please expla	iin)	
	Fiecompletion Change in Ownership	OII Ery Go Casinghead Gas Conde	F-1		-
	If change of ownership give name and address of previous owner	Paul Slayton P	0. Box 1936, Ro	swell, New Mexico	n 8820
11.	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including F		o! Leose	Lease
	Levick/State &	# 2 Covote	Nueen	, Federal or Fee State	E 974
	Unit Lette: A ; 3	30 Feet From The No. Lin		et From The <u>Fast</u>	
	21		27 E , NMPM,		Cou
		THE STATE OF			
и.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Appress (Give address to whi	ch approved copy of this form is t	io be sent)
	Navajo Refining Name of Authorized Transporter of C	Co.	No. Freeman Av	e Artesia N M 8	8210 10 be sent)
	None e: Authorized Transformer bi C	using, edd ddr dr bry dar			
	If well produces cil or liquids,	Unit Sec. Twr. Ege.	Is gas actually connected?	When	
	give location of fanks.	ith that from any other lease or pool.		per:	
	COMPLETION DATA	(Oil Well Gas Well		epen Plug Back Same Res	e'v. Diff. I
	Designate Type of Complet				1
	Date Syndred	Date Compl. Ready to Prod.	Total Depth	F.E.T.D.	
	Elevations (DF, Kh.E., RT, GK, etc.,	Name of Producing Formation	To; Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
			CEMENTING RECORD	SACKS CEN	45 N.Y
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	IENI
Y.	TEST DATA AND REQUEST I	OR ALLOHABLE (Test must be a	fier recovery of total volume of	load oil and must be equal to or e	exceed top
	Oll, WELL Date First New Oil Fun To Tanks	Date of Test	prh or be for full 24 hours) Producing Method (Flow, pum.		73
	Bute Phe. New Chinan To Tonica			15000	94
	Length of Test	Tubing Pressure	Coaing Pressure	Choke Size they	DV.
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIAN)CF	OIL CONS	SERVATION COMMISSION	N
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 3 1984 . 19		
			Original Signed By		
			BY Leslie A. Clements Supervisor District II		
			TITLE		
1	Polar III ir born have		Mehin in a request f	iled in compliance with RULE or allowable for a newly drille	ed or deep
(Luby Wicklichan (Signature)			ccompanied by a tabulation of accordance with RULE 111	of the devi
-	CTerk		All sections of this	form must be filled out comple	etely for e
	Jan 1, 1984		Fill out only Section	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of o	
•		ate)	well name or number, or t	ranaporter, or other such chang	re of cond