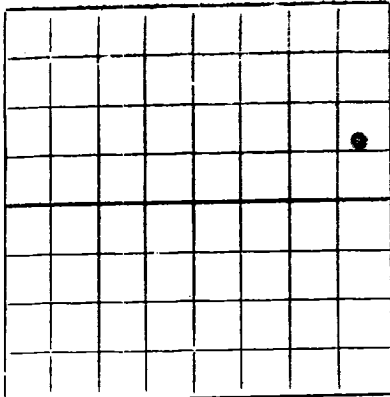




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD SEP 21 1960

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ernest A. Hansen
(Company or Operator) Levick State "B"
(Lease)
Well No. 3, in SE 1/4 of NE 1/4, of Sec. 21, T. 11 S, R. 27 E, NMPM.
Coyote Queen Pool, Chavez County.
Well is 1450 feet from North line and 330 feet from East line
of Section 21. If State Land the Oil and Gas Lease No. is E-9241
Drilling Commenced March 21, 1959 Drilling was Completed March 24, 1960
Name of Drilling Contractor Waters Drilling Company
Address P. O. Box 144, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head 3712 KH The information given is to be kept confidential until
19.....

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TT

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 949 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt.			T. Silurian		T. Kirtland-Fruitland
B. Salt.			T. Montoya		T. Farmington
T. Yates.			T. Simpson		T. Pictured Cliffs
T. 7 Rivers.			T. McKee		T. Menefee
T. Queen.	710		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite	810	T. Dakota
T. Glorieta			T. Fort Ross		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	239	239	Gypsum, red beds				
239	511	272	Anhydrite, gypsum, redbeds				
511	862	351	Anhydrite, gypsum, salt, sand				
862	949	87	Anhydrite, shale and sand				

CONSERVATION COMMISSION
TESIA DISTRICT OFFICE
6
1
2

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 20, 1960 (Date)
Company or Operator Ernest A. Hansen Address P. O. Box 852, Roswell, New Mexico
Name Mariott W. Smart Position or Title Assistant, Geologist