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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

MAY & 0 1959

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The form 150 to 160 feet. CASING RECORD Size of Where No. Backs Mexico	Undesignated Pool, Chaves 15 550 feet from Worth line and 990 feet from Worth 15 22 If State Land the Oil and Gas Lease No. is. 15-955 16 16 16 17 17 17 18 18 18 18 18 19 19 19 19 19 19 19	7	(C	company or Opera	itor) Wali	. 22	1	(Lease) 11S	27E
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		HOLE		•	he Process used, N	o. of Qts. or Ga	ls. used, interval		
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	ult of Production Stimulation Well potentialed for 43 BOPd after treatment	HOLE	Hallibu	•	he Process used, N	o. of Qts. or Ga	ls. used, interval		-20 free sand

RECORD OF DRILL-STEM AND SPECIAL 3T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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Rotary tools	were used	from		feet	to		feet, a	and from.	· · · · · · · · · · · · · · · · · · ·	feet to	
Cable tools w	ere used i	rom	***************************************	feet	to		feet, :	and from.		feet to	
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as can be determined from available records.	a complete and correct record of the well and all work done on it so fa
Ernest A. Hanson, individually, and M.A.	Мау 19, 1959
	Address Box 144, Artesia, New Mexico.
Name	Position Title Co-owner 7/K IL Illiannes

NEW ! CICO OIL CONSERVATION COMMIC DI

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operators Sec. 22 T. 118 R. 27E NMPM. Undestignate	à .
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form **C-110** Revised 7/1/55

Box 144, Artesia, New Mexico.

(File the original and 4 copies with the appropriate district office) & & & U & || || CERTIFICATE OF COMPLIANCE AND AUTHORIZATION MAY 2 0 1959 TO TRANSPORT OIL AND NATURAL GAS Brnest A. Henson, individually, and M.A. Waters, Jr., Philippies, Mil Company or Operator and N.R. Williamson, a partnership Lease Well No. 1 Unit Letter D S 22 T 11S R 27E Pool Undesignated Kind of Lease (State, Fed. or Patented) State County Chaves If well produces oil or condensate, give location of tanks: Unit D S 22 T 115 R 27E Authorized Transporter of Oil or Condensate V. L. Allen Transportation Company Artesia, New Mexico. Address (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address Date Connected (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: TSTM - flered Reasons for Filing:(Please check proper box) New Well Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other (Give explanation below) Remarks: The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20th day of May 19 59 By 116-11 alle amon MAY 2 0 1959 Approved Co-owner Ernest A. Hanson, individually, and M.A.Waters, J. Company and M.R. Williamson, a partnership OIL CONSERVATION COMMISSION Address DIL AND GAS INSPECTOR

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