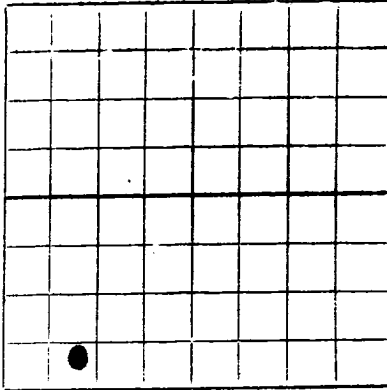


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

DEC 4 1959

WELL RECORD

ART. 10, N.M.S.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

G. E. WOODS et al

(Company or Operator)

Leviak State

(Lease)

Well No. 2, in SW 1/4 of SW 1/4 of Sec. 23, T. 13N, R. 27E, NMPM.

Wildcat

Pool,

Chaves

County.

Well is 130 feet from South line and 330 feet from West line

of Section 23. If State Land the Oil and Gas Lease No. is 10311

Drilling Commenced Sept. 12, 1959 Drilling was Completed Sept. 14, 1959

Name of Drilling Contractor Conyngham Drilling Company

Address 104 Terrace Building, Dallas 1, Texas

Elevation above sea level 3762.01 feet. The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 1054' to 1065' (show of oil) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2-5/8"	28.55#	used	20'	Collar	None	(Circulated with cement to surface)	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	2-5/8" OD	20'	7	Circulated		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....

.....

.....

.....

.....

Result of Production Stimulation.....

..... Depth Cleaned Out.....

7 ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1070 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing , 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 300'	T. Devonian	T. Qjo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 890'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300'	300	Surface Sands, Clay and Gravel				
300	890	590	Anhy. W/ isolated streaks Silty Sand.				
890	1070 TD	188	Silty Sand W/ stringers of Anhy. Show of oil at 1056-1065 in tight. Silty, Salty, Fine-grained Sand.				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
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U. S. & S.
TRANSPORTER
FILE
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator G. L. Woods et al Address P.O. Box 2527 Hobbs, New Mexico
Name G. L. Woods Position or Title Operator
Nov. 30, 1959 (Date)