

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico RECEIVED

WELL RECORD MAR 1.4 1960

ARTESIA, OFFICE

				later than to	ments dove after or	mpletion of well QUINTUPLICA	l. Follow instructions TE. If State	form C-101 was sent no in Rules and Regulation Land submit 6 Copies
LOCAT	REA 640 ACR	es Rectl	.Y			Sta	te of Nen	nexico E
H.	-weehel	T	Conel	en.				
		(Compa	ny or Opera	tor) SW	1/ -6 8	27 _T :	113 _R	27B , NMP
ll No	(0,00)	, in		1	.%, or sec	A	Maria .	Coun
66	<u>.</u>	/QJQ	FB WI	vest	P001,	1980	feet from	south
ll is		fo	et from		lme and	. B-9 018	}	
ection	-1		If Sta	ate Land the Oil a	nd Gas Lease No.	U	12/31/5	9, 19
ling Com	menced		M.G	. Peters D	rilling Co	ompleted		
ne of Dril	lling Contrac	tor	No. M			****************	•••••••••	
iress	NOBWEL	<u></u>		3729	•	Th. :-/	in-	he kept confidential w
vation abo	ve sea level	are	of Tubing	1961	***************************************	I he in	commence given is to	be kept confidential u
			••••••					
					il sands or z			
1, from	923		to	940 ****	No. 4	, from	77777	XX XX
2, from			to	************************	No. 5	, from	to	XX
3, from			XXXXX	XXXX	No. 6	, from		
				IMPO	RTANT WATER	SANDS		
lude data	on rate of w	ater is	nflow and	elevation to which	water rose in hol	е.		
1, from				XXXXXXX			feet	••••••
2, from				to	KX		feet	•••••
. 3, from	,			XXXXXXX	K		feet	
4, from				to	KX	•••••	feet	
					CASING RECO	RD		
	WEIG		NEW (KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
81ZE 3 5/8	PER FOOT		USEI	150		10223		Surface
1/2	15	I		975	Texas		924-938	production
				1		1	<u> </u>	
				MUDDIN	G AND CEMENT	ING RECORD		
SIZE OF	SIZE OF		HERE SET	NO. BACKS OF CEMENT	METHOD USED			AMOUNT OF MUD USED
7/8	8 5/8	15		75	oirculat	ad b		
7/8	5 1/2	97		75	circulat			
	<u></u>	<u> </u>		<u> </u>				
				RECORD OF	PRODUCTION	AND STIMULA	TION	
			(Record t	he Process used,	No. of Qts. or Ga	ls. used, interval	treated or shot.)	
950	barrel	.s o	f wat	er was use	d to frac	the well	plus 40,00	O lbs. sand .
92	3-9381	ner	forat	ions.		,		
	الحال. لال	. gema.	.A.WA.B.W.		***************************************			
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		•••••••					······································	
esult of P	roduction Stir	mulatio	on	20 barre	T MOTT'			
	•••••		•••••		***************************************			
				.,			Depth Cleaned	Out

R) RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary t	ools were	used from	feet to	feet,	and from	***************************************	feet to	fcet.	
Cable to	ols were u	sed from	fcet to 1017	feet,	and from		feet to	feet.	
			P	RODUCTION					
Put to P	roducing		Merch 9, 1960 19	•••••					
OIL WI	ELL: Th		n during the first 24 hours was			. 1 6 1		/-	
			% was emulsion;		% watei	r; and	% was	sediment. A.P.I.	
		•					•		
GAS WI	ELL: Th	e production	n during the first 24 hours was		M.C.F. pl	lus	***************************************	barrels of	
			rbon. Shut in Pressure					•	
Length	of Time SI	hut in					• Committee of the comm		
			ELOW FORMATION TOPS (IN		CHR XIVIAN	II OROGI	A DUVICA - A SAME		
			Southeastern New Mexico	CONFULIAN	CE WIII	n GEUGI	Northwestern New		
T. Anh	y	••••••••	T. Devonian.	•	••••••	Т.			
			T. Silurian	***************************************			•		
				••••••					
			And a	er					
			•				,		
T'. San	Andres	••••••							
				•••••		т.	Morrison.		
				•			Penn		

			4 7						
T. Miss	·			•••••••••••••••••					
			FORMA	TION RECO	RD				
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formatic	on .	
0	850	850	undifferentiated	Permian					
850	1000	125	Queen						
1000	1017	17	Anhydrite						
						0 1.00	TENS MITTER	THON	
						AR.	male large of other	E	
			•••		Ho C			6	
					7-7-7		POP CONDA		
							1 1 50		
					2,:4	. # <u>\$</u>		/	
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					SIAL S	J. S.		2	
					TRAG				
					FILE		,	V	
					BURE	AU OF M	NES /		
•	-								
			ATTACH SEPARATE SHEET	IF ADDITION	NAL SPA	CE IS NI	EEDED		
I her	eby swear	or affirm th	hat the information given herewith	n is a complete a	and correct	record of	the well and all work d	one on it so far	

as can be determined from available records.

March 9, 1960

Company or Operator Herschel L. Copelan

Name Holder July