

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

Name Mike Stubblefield

Date 4/9/87 Miles 186 District II

Time of Departure 7:30 AM
616

Time of Return 3:30 PM
802 Car No. 8632

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature _____

P O P 2 2

1 Well 31-10-28 Cilula Energy Corp. Box #2
Ran + set tubing 2233'. Pumped 35 ss cement
plug well top in AM.

H O O 1

1 Well K-27-11-27 Viking Petro Corp. State 27 #1
checked status of well P+A procedure was submitted in
in 82. Well is P+A.

H O P 3 2

29 Wells 10, 11, 15, 16, 17, 20-11-27 Mountain States Petro Corp.
Coyote Queen Lerich C St., Lerich D St., Honolulu St.,
Lerich A St., McAlester St., Oakdale A Fed.,
N.M. A St. Leases.
Inspected 29 producing oil wells, 19 tank batteries for
rips, leaks, spills, & disposal of produced water to
the surface pit. OK

Mileage

Per Diem

Hours

UIC _____

UIC _____

UIC _____

RFA _____

RFA _____

RFA _____

Other 186

Other 6.00

Other 7

TYPE INSPECTION
PERFORMED

INSPECTION
CLASSIFICATION

NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED

H - Housekeeping
P - Plugging
C - Plugging Cleanup
T - Well Test
R - Repair/Workover
F - Waterflow
N - Nisnap or Spill
W - Water Contamination
O - Other

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SKD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
R - Inspections relating to Reclamation Fund Activity

O - Other - Inspections not related to injection or The Reclamation Fund

E - Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

D - Drilling
P - Production
I - Injection
C - Combined prod. inj. operations
S - SKD
U - Underground Storage
G - General Operation
F - Facility or location
H - Hearing
O - Other