

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR Plugging
CEMENTING OF WELLS

Operator <u>Wayne T. Spore</u>		Lease <u>State</u>		Well # <u>2</u>	
Location of Well	Unit <u>B NWA</u>	Section <u>23</u>	Township <u>11S</u>	Range <u>27E</u>	County <u>Chaves</u>
Plugging Contractor	<u>Cap Fulton</u>		Type of Equipment <u>pulling unit</u>		
<u>APPROVED CASING PROGRAM</u> <i>in hole</i>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>6 3/4"</u>	<u>4 1/2"</u>	<u>9.5 #</u>	<u>New</u>	<u>921</u>	<u>Circulated</u>
					<u>Ref. 851-55</u>
					<u>863-87</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <u>921</u> Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>well was plugged as follows</u>					
<u>1. 20 sks at T.D. 3-8-63 H.L.</u>					
<u>2. 10 at 350 3-8-63 H.L.</u>					
<u>3. 5 sks at surface</u>					

Mid between plugs 3-8-63 H.L.