

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR ^{Plugging} ~~Cementing~~ OF WELLS

Operator <u>Wayne J. Spears</u>		Lease <u>State</u>		Well # <u>3</u>	
Location of Well	Unit <u>G SWAF</u>	Section <u>23</u>	Township <u>11S</u>	Range <u>27E</u>	County <u>Chavez</u>
Plugging Contractor	<u>Cap Fulton</u>		Type of Equipment <u>Pulling unit</u>		
<u>APPROVED CASING ^{in Hole} PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
4 1/2" <u>6 3/4"</u>	<u>4 1/2"</u>	<u>9.5 #</u>	<u>New</u>	<u>914'</u>	<u>Circulated</u>
					<u>Wt. 965-900</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <u>914'</u> Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sac _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					

Well was plugged as follows:
Hole was loaded with mud between plugs = 3-4-63 H.L.
 1. 20 sks at T.O. 3-4-63. H.L.
 2. 10 sks at 350' 3-4-63 H.L.
 3. 5 sks at surface.

305
131
19
116/19