

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

Plugging
FIELD REPORT FOR ~~CEMENTING~~ OF WELLS

Operator <i>Wayne J. Spears</i>		Lease <i>State</i>		Well # <i>4</i>	
Location of Well	Unit <i>H SERE</i>	Section <i>2.8</i>	Township <i>113</i>	Range <i>27E</i>	County <i>Chaves</i>
<i>Plugging</i> Contractor	<i>CAP FULTON</i>		Type of Equipment <i>Pulling unit</i>		
<i>in Hole</i> <u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>6 1/4</i>	<i>4 1/2</i>	<i>9.5 #</i>	<i>New</i>	<i>941</i>	<i>Circulated</i>
					<i>Perfo. 898-918</i>
					<i>930-35</i>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <i>950</i> Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					

plugged as follows.

- 1. at T.D. = 20 sbs. 2-27-63 H.L.*
- 2. 375' = 10 sbs. 2-27-63 H.L.*
- 3. surface = 5 sbs.*

Hole was loaded with mud between plugs 2-27-63 H.L.