Distribution NEW MEXICO OIL CONSERVATION COMMISSION New MEXICO OIL CONSERVATION COMMISSION Series 1 SEP 24 1981 Series 1 Discol. C. C. D. State 2 Dependence C. C. D. State 2 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK N. KA N. KA Not of preve Definition New MEXICO OIL CONSERVATION COMMISSION New Mexico Definition Not of preve Definition State 2 State 3 State 3 Not of preve Definition New MEXICO OIL CONSERVATION COMMISSION New MEXICO OIL CONSERVATION COMMISSION New MEXICO OIL CONSERVATION COMMISSION Not of preve APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK NA NA NA Not of preve Definition Reference NA NA NA Not of preve Definition State 3 NA NA NA Not of preve Definition State 3 NA NA NA Not of preve Definition State 3 NA NA NA Not of preve Definition State 3 NA NA NA NA	NO. OF COPIES RECEIVED	7			الملب على سير عط	in 100 P N		
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APPROVED BY Water SEP 2 5 1981	MAMAN	1 (K	TOH	Title Agent			Date	22-01
APPROVED BY Water SEP 2 5 1981	Signed	Jack	Grynber	g and Associate	es	<u> </u>		
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APPROVED BY	110	L.		A company of the second			(SEP 2 5 1981
• • • •	APPROVED BY Male	ane	sel		<mark>ISOR, DISTRIC</mark>	T. II	DATE	
CONDITIONS OF AFFRUITS, IL COLL	CONDITIONS OF APPROVAL.	IF ANY:						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distance	s must be from	the outer boundaries of	of the Section.		
Operator Viking Pe	etroleum, Inc	•		ase tate 33		*	Well No. 1-33
Unit Letter J	Section 33	Township 11 S	k	Bange 27 E	County Ch	aves	······································
Actual Footage Loc					F	ast	
1980' Bround Level Elev.		outh	line and Po	16	eet from the		line dicated Acreage:
3694 '	Abo			Wildcat			160 Acres
1. Outline th	he acreage dedic	ated to the s	ubject well	by colored pencil	or hachure n	narks on the j	olat below.
	han one lease is nd royalty).	s dedicated to	o the well, o	utline each and id	entify the o	wnership ther	eof (both as to working
	an one lease of communitization,				, have the in	nterests of al	l owners been consoli-
Yes	No If a	answer is "ye	s," type of c	onsolidation			
	is "no," list the if necessary.)	owners and t	ract descript	tions which have a	actually been	n consolidate	d. (Use reverse side of
No allowa	ble will be assign						nitization, unitization, proved by the Commis-
						c	ERTIFICATION
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						I hereby cert	ify that the information con-
				1			is true and complete to the
	1			i		best of my kr	iowledge and belief.
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						Nome Nancy	Stozzle
	i i			. 			Grynberg & Assoc.
						Company Agent for Date	Viking Petroleum,
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				11111111111		Certificate No.	
330 660	90 1320 1650 19	80 2310 2640	2000	1500 1000	500 0		



Viking Petroleum, Inc. #1-33 State 1980' FSL & 1980' FEL Section 33, T 11 S - R 27 E Chaves County, New Mexico

BLOWOUT PREVENTER DIAGRAM



JACK GRYNBERG AND ABSOCIATES

PETROLEUM, GEOLOGICAL, GEOPHYSICAL AND MINING ENGINEERS

1050 17th STREET • SUITE 1950 • DENVER, COLORADO 80265 • PHONE 303 - 572-1455

TELEX: 45-4497 ENERGY DVR TELECOPIER: 303-623-5224

September 22, 1981

RECEIVED

SEP 2 4 1981

Oil Conservation Division Mr. W.A. Gressett, District Supervisor Drawer DD Artesia, New Mexico 88210

O C.O MES ≤ OFF.CE

RE: Application for Permit to Reenter (Form C-101) and Dedication Plat (Form C-102) Viking Petroleum, Inc. #1-33 State 1980' FEL & 1980' FSL Section 33, T11S-R27E Chaves County, New Mexico

Dear Mr. Gressett:

Enclosed please find six (6) copies of the A.D.P. for the subject reentry well. Viking Petroleum, Inc. does have a current blanket plugging bond and a current blanket damage bond.

MacChase Drilling Company out of Artesia has a rig ready to move on the location. Your prompt review and approval is greatly appreciated.

Please notify me if you require further information.

Very truly yours,

JACK GRYNBERG AND ASSOCIATES AGENT FOR VIKING PETROLEUM, INC.

Nancy Stolzle Senior Landman

NS:gh CC: State Land Board Viking Petroleum, Inc.