

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-00333

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-1411

7. Lease Name or Unit Agreement Name
Caleb AVE State

8. Well No.
1

9. Pool name or Wildcat
Wildcat Mississippian

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3672' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
Section 10 Township 12S Range 27E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud on re-entry; casing; perforate <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-2000 - Moved in and rigged up pulling unit and re-entry equipment.

7-18-2000 - Spudded in on surface plug at 9:10 AM 7-17-2000. Drilled out surface plug and fell out at 94'. TIH with 8-3/4" bit and tagged up at 1040'. Tested 9-5/8" casing to 1000#, OK. Washed out heavy mud down to 1710'. Started losing circulation. Could pump in at 1 BPM at 700#. Tagged up on shoe plug at 1720'. Good cement, but still losing fluid. Shut well in for night.

7-19-2000 - TIH with drillpipe to 1710'. Displaced old mud out. TIH with packer and look for hole in casing. From 867-1710', casing held good. From 489-867', casing is in bad shape. From 489' to surface, tried to test and was circulating around the 9-5/8" casing. POOH with packer. Shut well in for night.

7-20-2000 - TIH with 8-3/4" bit and tagged up at 1710'. Started circulating up around 9-5/8" casing and around cellar. TOOH with bit. Ran 42 joints of 7" 23# J-55 (1703') of casing set at 1699'. Float shoe set at 1699'. Float collar set at 1657'. Cemented with 150 sacks 65-35-6, 1/4#/sack celloflake and 100 sacks Class C with 2% CaCl2 and 1/4#/sack

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 22, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 18 2000



YATES PETROLEUM CORPORATION
Caleb AVE State #1
Section 10-T12S-R27E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

celloflake. PD 5:00 PM 7-19-2000. Circulated 51 sacks to pit. WOC. Set 30000# on slips.

7-21-2000 - Cut off 7" casing. Welded on bell nipple. Nippled up wellhead and BOP. TIH with bit, drill collars and 2-7/8" drillpipe. Drilled out float collar and shoe joint. Started drilling on 9-5/8" shoe plug. Cleaned out to 2240' and fell out of cement. TIH and tagged up at 3020'. Cleaned out 100' bridge of formation. TIH and tagged up at 3930' on a bridge - formation plugging off bit.

7-22-24-2000 - TIH with bit and tagged bridge at 3930'. Started cleaning out old hole down to 5120' and tagged fill. Circulating heavy mud. Pulled bit up into casing and shut down for rig repairs.

7-23-25-2000 - Finished rig repairs. TIH with bit and tagged up at 5130'. Washed fill and bridges out down to 6995'. Tagged up and drilled 5' of plug. Circulate and condition mud for logs.

7-26-2000 - Circulate and condition mud. Made 10 stand short trip- no fill. Circulate 50 bbls sweep around. TOOH for logs. Rigged up wireline. Ran logs. TOOH. TIH with bit and circulate for 2 hours. TOOH & laying down drillpipe.

7-27-2000 - Finished laying down drillpipe. Ran 164 joints of 4-1/2" 10.5# J-55 LT&C (6993') of casing set at 6985'. Float shoe set at 6985'. Float collar set at 6942'. Pumped 500 gallons of mud flush ahead of 1000 sacks of Pecos Valley Lite, 1#/sack D-44, 4#/sack D-42, 0.2% D-65, 0.3% D-167, 0.2% D-46, 0.15% D-13 (yield 1.42, weight 13.0). PD 6:30 PM 7-26-2000. Set 58000# on slips. WOC.

7-28-2000 - Cut off and welded on bell nipple. Rigged down re-entry equipment. WOC. Prep to start completion work.

7-29-31-2000 - Prep to start completion.

8-1-2000 - Nippled up wellhead and BOP. TIH with bit and scraper to 6938'. TOOH.

8-2-2000 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. TIH with 3-3/8" casing guns and perforated 6749-6844' w/174 .42" holes as follows: 6813-6817' w/30 holes; 6820-6822' w/18 holes; 6826-6830' w/30 holes and 6836-6844' w/54 .42" holes; 6749-6755' w/42 holes (6 SPF - Penn Sand). TOOH with casing guns and rigged down wireline. TIH with packer and RBP to 6000'. Shut well in for night.

8-3-2000 - Set packer at 6780''. Break formation down and communicated with upper perforations 6749-6755'. Pulled packer to 6665' and set. Tested packer, OK. Acidized perforations 6749-6844' with 1500 gallons of 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in.

8-4-2000 - Swabbed & flow tested. Shut well in.

8-5-7-2000 - Bled down. Swabbed & flow tested. Shut well in.

8-8-2000 - Bled down. Swabbed 7 flow tested. Shut well in.

8-9-2000 - Shut in.

8-10-30-2000 - Shut in.

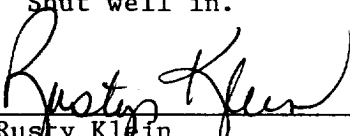
8-31-2000 - Moved in and rigged up swab unit. Swabbed. Shut well in.

9-1-2000 - Swabbed. Shut well in.

9-2-5-2000 - Bled well down. Swabbed. Shut well in.

9-6-20-2000 - Shut in.

9-21-2000 - Moved in and rigged up swab unit. Shut well in.


Rusty Klein
Operations Technician
September 22, 2000