

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-005-00333

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VA-1411

7. Lease Name or Unit Agreement Name  
Caleb AVE State

8. Well No.  
1

9. Pool name or Wildcat  
Wildcat Mississippian

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3672' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line  
Section 10 Township 12S Range 27E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate & acidize <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-2000 - Swabbed & flow tested. Shut well in. Rigged down and moved out swab unit.

9-23-30-2000 - Shut in.

10-1-3-2000 - Shut in.

10-4-2000 - Bled well down. Loaded tubing. Moved in and rigged up pulling unit. Nippled up BOP. Unset packer and RBP. Pulled above perforations. Shut down and shut well in for rig repair.

10-5-2000 - Shut down for rig repairs.

10-6-2000 - Finished POOH with packer and RBP. Rigged up wireline. TIH with CIBP and set CIBP at 6735'. Capped CIBP with 35' of cement. TIH with casing guns and perforated 6392-6678' w/28 .39" holes as follows: 6392-6398' (14 holes) and 6672-6678' (14 holes) (2 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with RBP and packer to 6000'. Shut well in.

10-7-9-2000 - Finished TIH with tools. Set RBP at 6690' and packer at 6600'. Acidized perforations 6672-6678' with 600 gallons 15% iron control HCL acid and ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 30, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR BGM

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 16 2001

YATES PETROLEUM CORPORATION  
Caleb AVE State #1  
Section 10-T12S-R28E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Swabbed. Shut well in.

10-10-2000 - Pulled packer to 6340' and set. Acidized perforations 6392-6398' with 600 gallons of 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.

10-11-2000 - Swabbed. Unset packer and RBP. POOH with tools. Shut well in.

10-12-2000 - Rigged up wireline. TIH with CIBP and set CIBP at 6350'. TIH with casing guns and perforated 5766-6124' w/112 .39" holes as follows: 5766-5782' (34 holes); 5912-5928' (34 holes); 6041-6046' (12 holes); 6082-6089' (16 holes); 6092-6094' (6 holes) and 6120-6124' (10 holes) (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with RBP and packer to 5700'. Shut well in.

10-13-2000 - Finished TIH with tools. Set RBP at 6200'. Set packer at 5984'. Acidized perforations 6041-6124' with 1900 gallons of 15% iron control HCL acid and ball sealers. Acts like it communicated with perforations 5912-5928'. Unset packer and pulled above perforations. Set packer at 5845'. Tested OK. Swabbed. Shut well in.

10-14-16-2000 - Bled well down. Swabbed & flow tested. Shut well in.

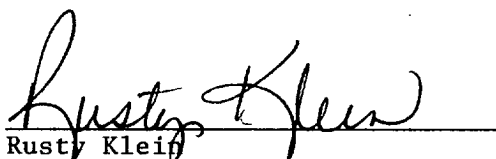
10-17-2000 - Bled well down. Swabbed & flow tested. Unset packer and RBP. Pulled RBP to 5984' and set. Tested RBP, OK. NOTE: RBP has ball catcher on it. Set packer at 5854'. Shut well in.

10-18-2000 - Acidized perforations 5912-5928' with 1600 gallons 15% iron control HCL acid and ball sealers - communicated to upper perms. Unset tools and moved tools. Set RBP at 5884'. Packer at 5724'. Acidized perforations 5766-5782' with 1600 gallons 15% iron control HCL acid and ball sealers. Unset packer and RBP. Straddled all zones 5766-6124' (Wolfcamp) and swabbed. Shut well in.

10-19-2000 - Swabbed and flow tested. Shut well in.

10-20-2000 - Bled well down. Swabbed & flow tested. Shut well in.

10-21-23-2000 - Bled well down. Shut well in. Released well to production department.



Rusty Kleig  
Operations Technician  
December 30, 2000