DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088 WELL API NO. DISTRICT II P.O. Downer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 WELL API NO. DISTRICT III 1000 Rio Brazos Rd, Aztee, NM 87410 Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease STATE IX State Oil & Gas Lease No. VA-1411 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERSION PULG) Back TO A DIFFERENT RESERVOR, USE "APPLICATION FOR PERPINIT" (FORM C-101) FOR SUCH PROPOSALS) WELL IS WELL I MEXAL IN MOLICE OF DREPORTS ON WELLS (FORM C-101) FOR SUCH PROPOSALS) RECEIVED VATES FETROLEUM CORPORATION D7. Lease Name or Unit Agreement Name 0.1 Type of Well: OUL INFERENCE WELL INFORMACHINE CORPORATION OUL PROPOSALS) RECEIVED OUL PROPOSALS) D7. Lease Name or Unit Agreement Name 1 Type of Well: OUL INFERENCE WELL INFORMACHINE CORPORATION OUL PROPOSALS) RECEIVED INFORMATION FOR SUCH PROPOSALS) D8. Well Social OUL PROPOSALS) D7. Lease Name or Unit Agreement Name 2 Name of Operator WALL INFERENCE WALL INFORMACHINE INFORMATION FOR SUCH PROPOSALS) D8. Well Social OUL PROPOSALS) D7. Lease Name or Unit Agreement Name 3. Address of Operator WALL INFORMACHINE INFORMATION I	Submit 3 Copie : to Approvniate District Mice	State of New Mex Energ, . Ainerals and Natural Res		Form C-103 Revised 1-1-89	+-
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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEERNON RESERVOR, USE APPLICATION ORDEREMNT PECEFUELSA) Lase Name of Unit Agreement Name 1. Type of Well Color MULL Color MULL Caleb AVE State 2. Nume of Openior X (L12) K Well No. 1 3. Addees of Openior YATES PETROLEUM CORPORATION 1 (L12) K Well No. 1 3. Addees of Openior YATES PETROLEUM CORPORATION 1 (L12) K Well No. 1 3. Addees of Openior YATES PETROLEUM CORPORATION 1 (L12) K Well No. 1 3. Addees of Openior YATES PETROLEUM CORPORATION 1 (L12) K Well No. 1 4. Well Action 0 ::			- C P	VA-1411	7
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YATES PETROLEUM CORPORATION Caleb AVE State #1 Section 10-T12S-R28E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Swabbed. Shut well in. 10-10-2000 - Pulled packer to 6340' and set. Acidized perforations 6392-6398' with 600 gallons of 15% iron control HCL acid and ball sealers. Swabbed. Shut well in. 10-11-2000 - Swabbed. Unset packer and RBP. POOH with tools. Shut well in. 10-12-2000 - Rigged up wireline. TIH with CIBP and set CIBP at 6350'. TIH with casing guns and perforated 5766-6124' w/112 .39" holes as follows: 5766-5782' (34 holes); 5912-5928' (34 holes); 6041-6046' (12 holes); 6082-6089' (16 holes); 6092-6094' (6 holes) and 6120-6124' (10 holes) (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with RBP and packer to 5700'. Shut well in. 10-13-2000 - Finished TIH with tools. Set RBP at 6200'. Set packer at 5984'. Acidized perforations 6041-6124' with 1900 gallons of 15% iron control HCL acid and ball sealers. Acts like it communicated with perforations 5912-5928'. Unset packer and pulled above perforations. Set packer at 5845'. Tested OK. Swabbed. Shut well in. 10-14-16-2000 - Bled well down. Swabbed & flow tested. Shut well in. 10-17-2000 - Bled well down. Swabbed & flow tested. Unset packer and RBP. Pulled RBP to 5984' and set. Tested RBP, OK. NOTE: RBP has ball catcher on it. Set packer at 5854'. Shut well in. 10-18-2000 - Acidized perforations 5912-5928' with 1600 gallons 15% iron control HCL acid and ball sealers - communicated to upper perfs. Unset tools and moved tools. Set RBP at 5884'. Packer at 5724'. Acidized perforations 5766-5782' with 1600 gallons 15% iron control HCL acid and ball sealers. Unset packer and RBP. Straddled all zones 5766-6124' (Wolfcamp) and swabbed. Shut well in. 10-19-2000 - Swabbed and flow tested. Shut well in. 10-20-2000 - Bled well down. Swabbed & flow tested. Shut well in. 10-21-23-2000 - Bled well down. Shut well in. Released well to production department.

Rusty Klein

Operations Technician December 30, 2000