

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

George R. Gibson

Humble-State

Well No. 1 Company or Operator SW in SW of Sec. 2 Lease 12-S
R. 27-E, N. M. P. M., Wildcat Field, Chaves County.
Well is 4620 feet south of the North line and 4620 feet west of the East line of Section 12
If State land the oil and gas lease is No. B-11037 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Humble Oil & Refining Company Address _____
Drilling commenced June 19 52 Drilling was completed August 17, 19 52
Name of drilling contractor Great Western Drilling Company Address Lubbock, Texas
Elevation above sea level at top of casing 3808 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER FOOT	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM 1ST TO,	PURPOSE
9-5/8"	36	8	Gr J-55	1608'	11 Blower	_____	_____	_____

This pipe left in well

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-1/4"	9-5/8"	1608'	700	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8026 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. D. Gresham Driller L. D. Huckabee Driller
L. F. Gossett Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas

August , 1952

Name George R. GibsonPosition AgentRepresenting George R. Gibson
200 Capitol BuildingAddress Midland, Texas.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	230	230	Redbed
230	500	270	Redbed and sand
500	1600	1100	Redbed, sand, lime stringers
1600	2770	1170	Lime
2770	5076	2306	Sand, lime
5076	5455	379	Abo shale
5455	7527	2070	Lime and shale
7525	8026	501	Dolomite, chert
			<u>Geological Tops</u>
			Yates sand 320' (-43488)
			San Andres 1462' (-42346)
			Glorietta 2770' (-41308)
			Clear Fork 3595'
			Tubb sand 4300' (-492)
			Abo shale 5076' (-1268)
			Base Shale 5455'
			Huaco Lime 5990' (-2182)
			Mississippian Lime 7100' (-3392)
			Siluro-Devonian dolomite 7525' (-3717)
			Ellenburger 7885' (-4077)
			Total Depth 8026'
			<u>Drill Stem Record</u>
			DST No. 1: 1890' - 1985' Tool open 1/2 hour, weak blow 9 minutes. Recovered 15' mud. NO SHOW.
			DST No. 2: 2010' - 2052' Tool open 45 minutes, Recovered 30' Mud. NO SHOW.
			DST No. 3: 7061' - 7142' Tool open 4 hours, recovered 204' mud. NO SHOW.
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