NO. OF COPIES RECEIV										n C-105 Ised 1-1-6	5	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOC								ND I OG	5a. Indicate Type of Lease State X Fee			
U.S.G.S.	2		_ ,,,,,,		O LL 110	,,,,,,		ID EOG	5. State		Lease No.	
LAND OFFICE OPERATOR	/								E-9	798		
Bev. of 7	me inex											
RE-ENTRY b. TYPE OF COMPLE	OIL WE	GAS WELL	. 🗆	DRY X		EC	CEIV	E D		Agreement		
NEW 1 WO OVE	RK T	PLUG BACK	D D	ESVR.	OTHER	FE	B2119	69	Sta	or Lease		
Ernest	A. Hansor	, ′				į.	** .**; **		9. Well 1	NO.		
3. Address of Operator						# F :			10. Field	d and Poo	, or Wildcat	
P. O. B	ox 1515,	Roswell,	New M	lexic	0				Wil	dcat		
UNIT LETTERM	LOCATED	060 FEET P	ROM THE	Sout	LINE AND	777	060 171111	ET FROM	12. Cour			
THE West LINE OF	sec. 12	rwp. 125 RG	z. 27E	NMPM					Cha	ves		
15, Date Spudded	16, Date T.D. F	Reached 17. Date	Compl. (R	eady to i	Prod.) 18. I	Eleva	tions (DF, R	KB, RT, G	R, etc.)			
1/29/66 20. Total Depth	21. Plu	ng Back T.D.	22.	If Multip	le Compl., Ho	w T	23. Intervals	Rotar	v Tools		08 •	
2410*		23541		Many			Drilled E	3y 11014	, 10015	:	410	
24. Producing Interval(s	s), of this comple	tion - Top, Botton	n, Name							25. Was	Directional Survey	
None			·			-					No	
26. Type Electric and C GR/Acous.,		R-Den-Cal,	Focu	sed,	Mini-F	ocu	sed. M	OP	27	V. Was Wel		
28.	· · · · · · · · · · · · · · · · · · ·				ort all strings							
CASING SIZE	WEIGHT LB.				LESIZE			ING REC	ORD	A	MOUNT PULLED	
5-1/2"	2# 235	2354 8-3			3/4" 150 sx.				1600			
29. SIZE		INER RECORD	la a a va			\dashv	30.	TUBING RECORD				
SIZE	ТОР	воттом	SACKS	EMENT	SCREEN	-	SIZE	DE	PTH SET		PACKER SET	
31. Perforation Record (1 - 0.50" je	(Interval, size and Bt per ft	d number)	. 223	4.	32.		, SHOT, FRA				·	
2242', 2297					2195 ·						O acid	
• •									gals. DS-30 acid ball sealers.			
33.				PROD	UCTION	· · · · · · ·						
Date First Production	Produ	ction Method (Flor	ving, gas			d type	e pump)		Well Sto	•	or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Test Pe		Oil – Bbl.		Gas - MCF	Wate	r – Bbl.	P. &	A. Oil Ratio	
Flow Tubing Press.	Casing Pressur	e Calculated 24		<u>→</u>	Gas - N	ICE.	Wate	r – Bbl.		Otl Comette	ADI (Com)	
110 1 about		Hour Rate			Gds = 1	ıcr	1	r — 661.	1	OII GRAVITY	- API (Corr.)	
34. Disposition of Gas (Sold, used for fu	el, vented, etc.)		· · · · · · · · · · · · · · · · · · ·			—— » !	Test	Witnesse	d By		
35. List of Attachments				·		 -						
2 - each							 	·•	·	 		
36. I hereby certify that	ine injormation s	snown on both side	zojthis fo]	om is tru	e and complet	e to t	the best of my	knowled	ge and bel	ief.		
SIGNED ALC	my F.	Jehran		'LE	Geologi	st			DATE	2/19/	66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	т.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	т.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	т.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	Т.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	т.	Granite
T.	Paddock	T.	Elienburger	T.	Dakota	т.	
T.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т.	
T.	Abo	T.	Bone Springs	T.	Wingate	т.	
T.	Wolfcamp	T.		T.	Chinle	. T.	
T.	Penn.	T.		T.	Permian	т.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	т.	`

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		:					
	, ,		254. r				
, j rs			2, 1				
• *		4					
		ż					
		19	E MARKETT CONTRACT				- e
**	\$, ** ;	•	10 M				
- .	+2						-