			10 2505 PER	tes P	Energy, Min OIL CON 2( Sa <u>FO DRII</u> Operator Naz etroleu 105 S. 4	ISERVATI 240 South I inta Fe, NM <u>LL, RE-EN</u> me and Address. <b>m Corpor</b> 4th Street Mexico 882	Resources Department ION DIVISION 18 10 20 Submit to A Pacheco M 87505 P RECEIVED NTER, DEEPBOD HARDSHACK oration P P P P P P P P P P P P P					Form C-101 Revised October 18, 1994 Instructions on back Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT OR ADD A ZONE 'OGRID Number 025575 'API Number 30 - 0 0 5 - 0 0 35 4 'Well No.		
26	26369					_	h AWE Sta	ite				1		
UL or lat no.	Section	Town	thin	Range	Let Idn	Feet from the	Location	line	Fast from the	E		County		
M	12	12		27E		660'	South	North/South lineFeet from theEast/West lineSouth660'West			Chaves			
	_		<sup>8</sup> Pro	posed	Bottom	Hole Locat	ion If Diff	eren	t From Surf	face				
UL or lot no.	Section	Town	ship	Range	Lot Ida	Feet from the	North/South	line	Feet from the	East/W	est line	County		
	I	'P	roposed		cat Ord	lovician			14 Propos	sed Pool 2	2			
" Work 7	<b>fype Code</b> E		IJ	<b>Well Typ</b> G	e Code	"Cabl Pulling	<b>r/Rotery</b> Unit		<sup>14</sup> Lease Type Co S	de		und Level Elevation 808 '		
" Multiple 1 N			17	Proposed	Depth.	" For	mation "Contractor ician Not Determin				<sup>20</sup> Spud Date			
	-			8026		Ordov				ed	A	SAP		
	-					Ordov ed Casing a				ed	A	SAP		
Hole S	N ize		Casing	21 Size	<sup>i</sup> Propos			: Pro	ogram	ed f Cement		Estimated TOC		
Hole S	N ize /4"		95	21 Size /8''	Propose Casin	ed Casing a eg weight/foot 36#	nd Cement Setting D 1608 '	: Pro	<b>Sacks o</b> 700	f Cement	I;	Estimated TOC		
Hole S 12 1 8 3	N ize /4" 3/4"		95 51	21 Size /8''	Propose Casin	ed Casing a sg weight/foot 36# .5#	nd Cement Setting D 1608' 2354'	: Pro	<b>Sacks o</b> 700 150	f Cement SX SX	I; I1	Estimated TOC n Place n Place		
Hole Si 12 1 8 3	N ize /4"		95	21 Size /8''	Propose Casin	ed Casing a eg weight/foot 36#	nd Cement Setting D 1608 '	: Pro	<b>Sacks o</b> 700	f Cement SX SX	I; I1	Estimated TOC		
Hole Si 12 1 8 3	N ize /4" 3/4"		95 51	21 Size /8''	Propose Casin	ed Casing a sg weight/foot 36# .5#	nd Cement Setting D 1608' 2354'	: Pro	<b>Sacks o</b> 700 150	f Cement SX SX	I; I1	Estimated TOC n Place n Place		
Hole S 12 1 8 3 8 3 <sup>10</sup> Describe the Zone. Describe SEE AT PLEASE	N ize /4" /4" /4" proposed pr the blowou TACHED NOTE :	t preven PAGI THI: SPUI	951 4" If this ation pr E #2 S STI	2" Size /8" /2" application ogram, if ATE LJ BY TH	A Propose Casin 15 15 15 15 15 15 15 15 15 15 15 15 15	ed Casing a g weight/foot 36# .5# 11# ŽEN or PLUG BA ditional sheets if r LL EXPIRE	nd Cement Setting D 1608' 2354' 8026' CK give the data	on the	<b>Sacks o</b> 700 150	f Cement SX SX SX	I: In T(	Estimated TOC n Place n Place DC- 3000'		
Hole S 12 1 8 3 8 3 <sup>10</sup> Describe the zone. Describe SEE AT	N ize /4" /4" /4" proposed pr the blowou TACHED NOTE :	PAGI THIS SPUI	951 4" If this ation pr E #2 S STI	2" Size /8" /2" application ogram, if ATE LJ BY TH	A Propose Casin 15 15 15 15 15 15 15 15 15 15 15 15 15	ed Casing a g weight/foot 36# .5# 11# ŽEN or PLUG BA ditional sheets if r LL EXPIRE	nd Cement Setting D 1608' 2354' 8026' CK give the data	on the	sacks o 700 150 1000	f Cement SX SX SX	II IT TO II II II II II II	Estimated TOC n Place n Place DC- 3000' ed new productive NOT		
Hole S 12 1 8 3 8 3 <sup>10</sup> Describe the Zone. Describe SEE AT PLEASE <sup>10</sup> J hereby certil	N ize /4" /4" /4" proposed pr the blowou TACHED NOTE :	PAGI THIS SPUI	951 4" If this ation pr E #2 S STI	2" Size /8" /2" application ogram, if ATE LJ BY TH	A Propose Casin 15 15 15 15 15 15 15 15 15 15 15 15 15	ed Casing a g weight/foot 36# .5# 11# ZEN or PLUG BA ditional sheets if n LL EXPIRE	nd Cement Setting D 1608' 2354' 8026' CK give the data	on the	pgram Sacks o 700 150 1000 present productiv	f Cement SX SX SX	II IT TO II II II II II II	Estimated TOC n Place n Place DC- 3000' ed new productive NOT		
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Hole S 12 1 8 3 8 3 <sup>10</sup> Describe the p zone. Describe SEE AT PLEASE <sup>10</sup> I bereby certified of my knowledg Signature:	N ize /4" /4" /4" proposed pr the blowou TACHED NOTE : fy that they in proposed price of the blowou	PAGI THIS SPUI	9 5 5 1 4" If this stion pr E #2 S STI DDED	21 Size /8" /2" applicatio ogram, if ATE L1 BY TI BY TI above is t	A Propose Casin 15 15 15 15 15 15 15 15 15 15 15 15 15	ed Casing a g weight/foot 36# .5# 11# ŽEN or PLUG BA ditional sheets if r LL EXPIRE	nd Cement Setting D 1608' 2354' 8026' CK give the data eccessary. AUGUST 1	on the	pgram Sacks o 700 150 1000 present productiv	re zobe at IS WE	LL IS	Estimated TOC n Place n Place DC- 3000' ed new productive NOT SION		

## YATES PETROLEUM CORPORATION

Ambush AWE State #1 Drilling Prognosis Page 2

This well was originally drilled by George R. Gibson as the Humble State #1. It was spudded on June 4, 1952.

Yates Petroleum Corporation proposes to re-enter this well with a pulling unit and reverse unit to drill out the cement plugs in the 5 1/2" casing down to 2,354' and the plug in the 8 3/4" open hole then wash down to the old TD of 8026'. A new suite of open hole logs will be run then 4 " flush joint casing will be run to bottom and cemented with enough cement to bring the top of cement to 3,000'+/-.

MUD PROGRAM: Brine Water (Weight: 9.2-9.5, Vis: 55-70).

BOPE PROGRAM: 3000 # BOPE will be nippled up on 9 5/8 in casing.

320													
" Dedicated Acres	" Joint o	r Infill <sup>14</sup> Co	nsolidation (	Code 1 <sup>15</sup> O	Drder No.								
	Section	Township	Range	Lot Idr	n Feet fro:	m the	North/South line	Feet from the	East/	West line	County		
UL or lot no.	Seatl	T	Bottom Hole Location if Different From Surface										
L													
м	12	125	27E	20110	660'		South	660 '	Wes		County Chaves		
UL or lot no.	Section	Township	Range	Lot Idr			Location	Feet from the	Fart	West line			
025575			YATES PETROLEUM CORPORATION							3808'			
'OGRID No.			Operator Name							'Elevation			
			'Property Name Ambush AWE State							' Well Number 1			
<sup>1</sup> Property C	ode			·	· Pres	Wildcat Ordovician							
' API Number				' Pool Coo	de	<sup>1</sup> Pool Name							
······			<u>LL LO</u>		the second s	ACF	EAGE DED						
2040 South Pacheco	o, Santa Fe,									] AMEI	NDED REPORT		
District IV				Santa Fe. NM 87505							Fee Lease - 3 Copies		
District III 1000 Rio Brazos Rd., Aztec, NM 87410			2040 South Pacheco						State Lease - 4 Copies				
811 South First, Artesia, NM 88210			OIL CONSERVATION DIVISION						Submit to Appropriate District Office				
<u>District I</u> 625 N. French Dr., Hobbs, NM 88240 District II		State of New Mexico Energy, Minerals & Natural Resources						Form C-102 Revised March 17, 1999					

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## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	HILD OTHER HILD DEL	
		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and
		complete to the best of my knowledge and bellef
		Ch Covan
		Signature Cy Cowan
		Printed Name Regulatory Agent
		Tite July 18, 2000
	Lander - Children 14 Film Allen 198	
		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me
110 -	-4700	or under my supervision, and that the same is true and correct to the best of my belief.
	yar	REFER OT ORIGINAL PLAT
	11	Date of Survey
		Signature and Seal of ProfessionaSurveyer:
		Certificate Number
	V0	VO-4700 4PC

ROSWELL MAP & BLUEPRINT COMPANY RECEIVED SURVEYOR'S CERTIFICATE No. 1 1952 I, Aubrey B. Gregg, Surveyor, licensed under the laws of the State of Novemetric (15510) hereby certify that an actual bona fide field survey was made, by me or under the office field survey has made, by me or under the HOBSS-OFFICE the premises described as: Oil Well Test Site for Humble-State No. 1 in "Center" of SW4 SW4 of Section CZ Townsbin 12 South, Range 27 Fast N.M.P.M., and that the lines were found and marked as shown on the accompanying plat, and that both survey and plat are true and correct to the best of my knowledge and belief. Unor Dote:\_ May\_13\_\_\_\_ 195.2\_\_ urveyor Certificate No. 334 Field Book \_\_\_\_\_ Page \_\_\_\_\_ Page \_\_\_\_\_ Survey mode for E.R. Gibson \_ at request of EAMECHUR & Gea & Gibson Party:- Aubrsy B. Gregg Clyde Holdridge Archie R. Rollins 589°12'W-5233' 12 1111 Stores رودون ، اللان الملان الملان المودون 90E 1=3832 Found Brass Cap 589°07'W-5228 100110 Brass Cap Found Brass Cap. Note - Well Site falls on or near the 3800 Contour of US45 Topog. Map, WRDE" Scale: - 1"=1000'



## Yates Petroleum Corporation

BOP-3

Typical 3,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

