Submit 3 Copies To Appropriate District	State of New Mexico		HV	Form C-103
Office <u>District 1</u>	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 <u>Di</u> strict II			30-005-00334	
811 South First, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type c	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			 State Oil & Gas Lease No. VO-4700 	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Ambush AWE State	
PROPOSALS.) 1. Type of Well:			AMDUSHAWE	Sidle
Oil Well Gas Well X	Other	T		
2. Name of Operator			7. Well No.	
Yates Petroleum Corporation RECEIVED 3. Address of Operator 0CD - ARTEST			#1 8. Pool name or Wildcat	
105 S. 4 th Street Artesia, NM 88210			Wildcat Ordovician	
4. Well Location				
Unit Letter M : 66	0 feet from the South	line and 660	feet from the V	Vest line
	<u> </u>			
Section 12	Township 12S Range		APM Chaves	s County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB		
OTHER:		OTHER: Re-entr	У	X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
8/10/00 – TD 10'. Moved in and rigged up pulling unit.				
8/11/00 – Resumed drilling on surface plug at 1:30 PM.				
8/12/00 - TIH with 8-3/4" bit, and clean out to 5-1/2" casing stub at 1617'.				
TIH with 4-3/4" bit, tag stub. Start drilling cement, circulating up around surface casing. 8/14/00 – TIH with 7-5/8" slip joint, float collar and 41 joints 7" 23# LTC J55 8rd casing. Slip 5' over stub at 1617'.				
Cement with 150 sxs $35/65 +$				
8/16/00 – Drilled out cement and float and 11' cement inside 5-1/2" stub. Fell through.				
Tagged at 2354'. No cement				
8/17-8/20/00 - Drill out cemer			2300'	
Attempt to log. Could not get logging tools past 6295'. Log from 6295' to 2300'. See Attached				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Migin the	TITLE	ngineering Tect	nnician_DATE_	January 21, 2002
Type or print name Susan He	rpin		Telephone	No. 505-748-1471
(This space for State use) &	OPICINAL RIGHTS	. Gum		
APPPROVED BY Conditions of approval, if any:	DISTRICT II SUPERVISOR			DATE 3 0 2002

Deacribe proposed or completed operations (continued):

8/21/00 – Run open hole logs 7035-6295' and tie back in with last logs. 8/23/00 – Ran 195 joints 4" 10.46# L-80 casing set at 8003'. Cemented with 1000 sxs PVL with 1 pps D44 + .2% D65 + .3% D167 + .2% D46 + .15% D13. PD at 1:30 PM. WOC.