



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

L. O. Harris

(Company or Operator)

Honolulu-State

(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 29, T. 12 S., R. 27 E., NMPM.

Wildcat

Chaves

Pool, Chaves County.

Well is 660 feet from North line and 660 feet from West line

of Section 29. If State Land the Oil and Gas Lease No. is E-731

Drilling Commenced February 10, 1956 Drilling was Completed May 18, 1956

Name of Drilling Contractor Leonard L. George

Address Hagerman, New Mexico

Elevation above sea level at Top of Tubing Head 3612.1 The information given is to be kept confidential until 1956

OIL SANDS OR ZONES

No. 1, from 1300' to 1310 (Show) No. 4, from 1820 to 1828 (Show)
1340 to 1360 (Show) 1718 to 1769 (Stain)
No. 2, from 1443 to 1456 (Show) No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 140 to 145 feet. barely enough to dri lwith
No. 2, from 845 to 860 feet. 200' water in hole
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	261b	used	480'		480'	none	surface casing
7"	201b	used	762'		762'	none	water shut off
5 1/2"	151b	new	1498'		898'	none	leaving sand
							test show

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	450'	--	mudded		10 sacks Acquagel
8"	7"	762'	-- Acquagel	mudded		15 sacks Acquagel
6 3/4"	5 1/2"	1498'	25 sacks	circulated mud to surface		15 sacks Cement

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Ran tubing to TD of 1555' and acidized with 2000 gallons 15% NE acid-swabbed acid water with no shows of oil, gas or formation water--swabbed dry.

Result of Production Stimulation negative results

Depth Cleaned Out

1 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 201	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 450'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 455	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 540'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 1085	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Gyp & surface soil				
		520					
20	540		anhydrite, gyp & clay				
540	570	30	pink to grey sand (Queen)				
570	1085	515	predominately fine silty grey and red sand, some anhydrite and gyp				6
1085	1222	137	Capitan lime, cream colored dolomitic limestone				1
1222	1836	613	San Andreas lime-grey colored dolomitic limestone				2
							1
							1
							1
							1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company Operator **L. C. Harris**
Name.....

Box 6357 (Date)
Address.....
Position or Title **Operator**