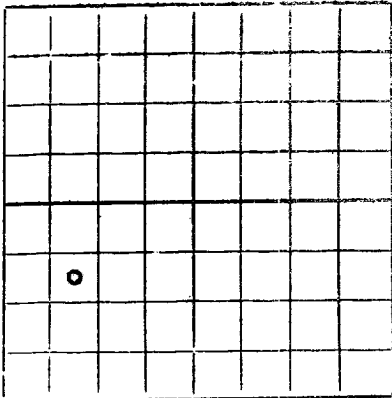




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico **RECEIVED**

OCT 4 1960

WELL RECORD

ARTESIA
ARTESIA, N.M.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ernest A. Hansen

(Company or Operator)

Levick State "C"

(Lease)

Well No. **W-101**, in **NW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **15**, T. **11 S**, R. **27 E**, NMPM.

Coyote Queen

Pool,

Chaves

County.

Well is **1650** feet from **South** line and **990** feet from **West** line

of Section **15**. If State Land the Oil and Gas Lease No. is **#E-8879**

Drilling Commenced **June 3**, 19 **60** Drilling was Completed **June 6**, 19 **60**

Name of Drilling Contractor **Waters Drilling Company**

Address **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head **3698**. The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from **868** to **920** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7	20	New	184	Float			Surface
4½	9½	New	946	Float		As below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4	7	184	50	Circulated		
6-1/4	4½	946	150	Circ.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Water Injection well.

Perf. 4/818-828, 4/834-901, 910-920.

No stimulation necessary at this time.

Well was perforated and completed September 27, 1960

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 907 feet, and from 907 feet to 907 feet.
Cable tools were used from 0 feet to 907 feet, and from 907 feet to 907 feet.

PRODUCTION

Put to Producing 1907

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 0

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Gr. Wash	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	907	907	Shale, sand, concretion & salt				
907	724	183	Shale				
724	725	1	Shale and concretion				
725	797	72	Shale				
797	834	37	Shale				
834	907	73	Shale				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received 8

DISTRIBUTION

OPERATOR	2
STATE	1
PRODUCTION OFFICE	1
STATE LAND OFFICE	1
U. S. G. S.	2
TRANSPORTER	
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of this well and all work done on it so far as can be determined from available records.

Company or Operator Harry F. Schumacher
Name Harry F. Schumacher
Address 1000 1st St., Lovell, New Mexico
Position or Title (Date)