NO. OF COPIES RECEIVED			
		e <del>e</del> 1.	
DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMISSION	Form C-104
SANTA FE		EST FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE /-!		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR.	AL CAS
LAND OFFICE	NOTHORIZATION TO	TRANSPORT OIL AND NATUR	RECEIVED
TRANSPORTER OIL /			V = O F I A E D
GAS		ſ. <b>(</b>	) ALIO 0 100F
OPERATOR / PRORATION OFFICE /			/ AUG 2 1965
Ernest A. Hanson			O. C. C. Artesia, office
Address			
P. O. Box 1515, Ros Reason(s) for filing (Check proper b	well, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:	Former Water	Injection Well, Now on
Recompletion	Oil Dr	y Gas Production) Re	equest for Allowable and
Change in Ownership	Casinghead Gas Co	ondensate Change of Wel	1 No. From W101 to 101
If change of ownership give name and address of previous owner	2		
DESCRIPTION OF WELL AND Lease Name		l Name, Including Formation	Kind of Lease
Levick State "C"	101	Coyote Queen	State, Federal or Fee State
Location			Julia
Unit Letter L; 165	O' Feet From The South	Line and 990 Feet F	From The West
Line of Section 15 , 7	Township 11 South Range	27 East , NMPM,	Chaves County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C		Address (Give address to which a	approved copy of this form is to be sent)
McWood Corporation			
		P. O. Box 330, Abile	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas		approved copy of this form is to be sent)
Name of Authorized Transporter of C None		Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of C	Unit Sec. Twp. Age.	Address (Give address to which a	
Name of Authorized Transporter of C  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to	Unit Sec. Twp. Rge.	Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of Conne  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or po	Address (Give address to which a  Is gas actually connected?  NO  pol, give commingling order number:	approved copy of this form is to be sent)  When
Name of Authorized Transporter of Conne  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Oil Well Gas We	Address (Give address to which at the last of the last	When  Plug Back   Same Restv. Diff. Rest
Name of Authorized Transporter of Conne  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)   Gas We  Date Compl. Ready to Prod.	Address (Give address to which at the last of the last	when  Plug Back   Same Restv.   Diff. Rest
Name of Authorized Transporter of Conne  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)	Address (Give address to which at the last of the last	When  Plug Back   Same Res'v.   Diff. Res'
Name of Authorized Transporter of Conne  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60  Pool	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)   Gas We  Date Compl. Ready to Prod.	Address (Give address to which at the last of the last	when  Plug Back   Same Restv.   Diff. Rest
Name of Authorized Transporter of C  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60  Pool  Coyote Queen	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)	Address (Give address to which at the last of the last	when  Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'
Name of Authorized Transporter of Conne  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60  Pool  Coyote Queen  Perforations	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X) X  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen	Address (Give address to which at the second	when  Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'
Name of Authorized Transporter of C  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60  Pool  Coyote Queen	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X) X  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen	Address (Give address to which at the second	when  Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'  Tubing Depth
Name of Authorized Transporter of C  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE	Address (Give address to which at the last of the last	when  Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'  Tubing Depth
Name of Authorized Transporter of C  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X) X  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,	Address (Give address to which at the second	when  Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe
Name of Authorized Transporter of Conne  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded 6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE	Address (Give address to which at the second	when  Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated
Name of Authorized Transporter of C None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded 6/3/60 Pool  Coyote Queen  Perforations	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X) X  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"	Address (Give address to which at the last of the last	when  Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe
Name of Authorized Transporter of Conne  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE  8-3/4"  6½"	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"	Address (Give address to which at the last of the last	Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917' Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 sax circulated  150 sax circulated
Name of Authorized Transporter of Conne  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded 6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE 8-3/4" 6½"  TEST DATA AND REQUEST OIL WELL	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must able for thi	Address (Give address to which at the last of the last	Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 Sax circulated
Name of Authorized Transporter of Conne  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded 6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE 8-3/4" 6½"  TEST DATA AND REQUEST	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must.)	Address (Give address to which at the last of the last	Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 Sax circulated
Name of Authorized Transporter of C  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE  8-3/4"  6½"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  July 1, 1965	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must able for this part of Test  July 1, 1965	Address (Give address to which at the last of the last	Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 Sax circulated
Name of Authorized Transporter of Conne  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Spudded  6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE  8-3/4"  6½"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X) X  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must able for this	Address (Give address to which at the last of the last	Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 Sax circulated
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Name of Authorized Transporter of C  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE  8-3/4"  6½"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  July 1, 1965	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must able for this part of Test  July 1, 1965	Address (Give address to which at the last of the last	When  Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 sax circulated  doil and must be equal to or exceed top allows lift, etc.)
Name of Authorized Transporter of C  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Spudded  6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE  8-3/4"  6½"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  July 1, 1965  Length of Test  24 hrs.	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X) X  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must able for this able for this pressure  0	Address (Give address to which a  Is gas actually connected?  No  pol, give commingling order number:  It New Well Workover Deeper  Total Depth  948  Top Oil/Gas Pay  856   AND CEMENTING RECORD  DEPTH SET  184  946   be after recovery of total volume of loads of depth or be for full 24 hours)  Producing Method (Flow, pump, go Pump)  Casing Pressure  0	When  Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 sax circulated  doil and must be equal to or exceed top allows lift, etc.)  Choke Size  2"  Gas-MCF
Name of Authorized Transporter of C None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Spudded 6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE 8-3/4" 6½"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks July 1, 1965  Length of Test 24 hrs. Actual Prod. During Test	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X) X  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must able for this able for this able for this continuous pressure  0  Oil-Bbls.	Address (Give address to which at the last of the last	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 sax circulated  doil and must be equal to or exceed top allo  as lift, etc.)  Choke Size  2"
Name of Authorized Transporter of C  None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Spudded  6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE  8-3/4"  6½"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  July 1, 1965  Length of Test  24 hrs.	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X) X  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must able for this able for this able for this continuous pressure  0  Oil-Bbls.	Address (Give address to which at the last of the last	When  Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 sax circulated  doil and must be equal to or exceed top allo as lift, etc.)  Choke Size  2"  Gas-MCF  TSTM
Name of Authorized Transporter of C None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded 6/3/60  Pool Coyote Queen Perforations  HOLE SIZE 8-3/4" 6½"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks July 1, 1965 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit   Sec.   Twp.   Rge.   L   15   11S   2    with that from any other lease or position - (X)   X	Address (Give address to which at the last of the last	Plug Back   Same Res'v. Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 sax circulated  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size  2"  Gas-MCF
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Name of Authorized Transporter of C None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded 6/3/60  Pool Coyote Queen Perforations  HOLE SIZE 8-3/4" 6½"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks July 1, 1965 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must able for this able.  Date of Test  Unit Sec. Twp. Rge.  Gas We to a sec. Twp. Rge.  I be a sec. Twp. Red.  I be a s	Address (Give address to which at the last of the last	Plug Back   Same Res'v.   Diff. Res's  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 sax circulated  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size  2"  Gas-MCF  TSTM  Gravity of Condensate  Choke Size
Name of Authorized Transporter of C None  If well produces oil or liquids, give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Spudded 6/3/60  Pool  Coyote Queen  Perforations  HOLE SIZE 8-3/4" 6½"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  July 1, 1965  Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Unit Sec. Twp. Rge.  L 15 11S 2  with that from any other lease or position — (X)  Date Compl. Ready to Prod.  6/6/60  Name of Producing Formation  Queen  TUBING, CASING,  CASING & TUBING SIZE  7"  4½"  FOR ALLOWABLE (Test must able for this able.  Date of Test  Unit Sec. Twp. Rge.  Gas We to a sec. Twp. Rge.  I be a sec. Twp. Red.  I be a s	Address (Give address to which at the last of the last	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  917'  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  50 Sax circulated  150 sax circulated  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size  2"  Gas-MCF  TSTM  Gravity of Condensate  Choke Size

Geologist

July 30, 1965

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

COL DEED BAN INCERTIONAL

This form is to be filed in compliance with RULE 1104.

TITLE \_

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.