DISTRIBUTION	_		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE /-		AND Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GASRECEIVEC
TRANSPORTER OIL /	-		NOV 1 3 1967
OPERATOR 2	-		the second second
Operator			ARTESIA, OFFICE
Paul Slayt	on		
	ountry Club, Roswell, New	Morriss 89201	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:	- From the	Permian Corp
Recompletion Change in OwnershipX	Oil X Dry G Casinghead Gas Conde	as	7
(inner	\overline{t}		
If change of ownership give name and address of previous owner	A. Hanson, Box 1515, H	Roswell, N . M. 1/2 - Cont	tinental Oil-Co. Box-43
			land, Texas 1/2
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	e Lease N
Levick C State	101 C e yote Queer	h State, Federa	ilorFee State E-8879
Location L 16.	50 South	800	Τ.Τ
Unit Letter;;	50 South Li	ne and Feet From "	The
Line of Section 15 To	ownship 11S Bange	27E , NMPM, (Chaves Count
			Count
DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	1
Scurlock Oil Company		414 Mid America Buildir	,
Name of Authorized Transporter of Co	asinghead Gas 🔄 or Dry Gas 🧮	Address (Give address to which appro	
None			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 15 11S 27E	Is gas actually connected? Wh NO	en
COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Dete completitionaly to prod.		P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Períorations			Depth Casing Shoe
			Depth Cusing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		after recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Mothed (Flow, pump, gas lij	ft, etc.)
		· · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure	Casing Prossure	Choke Size
Annual David Division March	Q(1) [2)		
Actual Prod. During Test	Oil-Bhis.	Water-Eble.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			CHORE SIZE
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
I hereby certify that the rules and	regulations of the Oil Concervation with and that the information given	APPROVED	, 19
above is true and complete to the	e best of my knowledge and belief.	EY_W.a. An	essett-
			33_ <u></u>
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Janio	west	If this is a request for allow	compliance with RULE 1104. while for a newly drilled or deepen
		well, this form must be accompany tosts taken on the well in accomp	nied by a tabulation of the deviati
Cler		All sections of this form mut	st be filled out completely for allo
(Title) November 8, 1967 (Date)		cbie on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.	

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