ANTA FE V ILE V .S.G.S.	REQUESTFOR ALLOWA E		Form C - 104 Supersedes Old C-104 and 6 Effective 1-1-E5 AL GAS	
AND OFFICE TRANSPORTER OIL V GAS OPERATOR PRORATION OFFICE			RECEIVED BY	
Operotor Slayton O	il Corp.		O. C. D.	
Address P. O. Box		w Mexico 88201	ARTESHA, OFFICE	
Reoson(s) for filing (Check proper b	pox j	Other (Please explain)	······································	
Lew Well Recompletion Chonge in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde			
If change of ownership give name and address of previous owner	Paul_Slayton_P	. C. Box 1936, Rosw	ell, New Mexic	<u>o 88201</u>
LESCRIPTION OF WELL AN	Well No. Pool Name, Including F		ease	Leose N
Levick / State &	##101 Coyote Quee	N State, Fe	deral c: Fee State	E 8879
	50 Feel From The <u>SO</u> Lin	ne and 990 Feet 71	rom The West	
Line of Section 15	Icwnship]] S Hange	27 Е , ММРМ, Сра	ves	Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	45 I Andress (Give address to which a	proved corp of this form is	to be sent)
Nace of Authorized Transporter of C Navajo Refining	Co.	No. Freeman Ave A		
Nome of Authorized Transporter of (NONE	Casinghead Gas or Dry Gas	hööress (Give address to which a	proved copy of this form is	to be sent)
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Fige. L 15 118 27E	ls gas actually connected?	When I	-
If this production is commingied	with thet from any other lease or pool,			
Designate Type of Comple	tion $-(X)$ Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Re	stv. ¹ Diff. Rei 1
Date Spudded	Date Compl. Ready to Frod.	Total Depth	F.E.T.D.	<u> </u>
Elevations (DF, RNB, RT, GK, etc.) Name of Producing Formation		Tep Oil/Gas Pay Tuking Depth		
Ferforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEI	<u>MENT</u>
			· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUEST OIL WELL		ifier recovery of social volume of load epih or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, st	as life, etc.) Rust	9K)-3 7 - 84
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Ung.	7 - 84 DP
Actual Prod. During Test	Oll-Bble.	Water-Bbis.	Gas - MCF	
l				<u></u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate)
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSEF	RVATION COMMISSIO	
Commission have been complied	d regulations of the Oil Conservation with and that the information given	APPROVED Original Sign		, 19
above is true and complete to t	he best of my knowledge and belief.	BY Leslie A. Clessing		
\bigcirc	^		in compliance with RUL	E 1104.
tuly Wicker	sham	If this is a request for a well this form must be acco	llowable for a newly drill mpanied by a tabulation (ied or deepe of the devisi
cNerk		tests taken on the well in a All sections of this form	ccordance with RULE 11 a must be filled out compl	1.
Jan 1, 1984	Title)	able on new and recompleter	d wells. 1. II. III. and VI for cha	nges of owr
	Date)	well name or number, or trans	porter, or other such chan	ge of conditi