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OPERATOR		2	
PRORATION OFFICE			

Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS $\mathbb{Z} \subseteq \mathbb{Z} \vee \mathbb{Z} \supset \mathbb{Z}$ NOV - 3 1958 ARTESIA, OFFICE Operator H. N. Sweenev Address P. O. Box 1582, Roswell, New Mexico 88201 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Recompletion Oil Dry Gas Casinghead Gas Condensate Change in Ownership X If change of ownership give name and address of previous owner ____ Twinlakes Oil Company, Box 1582, Roswell, New Mexico 88201 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease ell No. Pool Name, Including Formation State, Federal or Fee Citgo A State 2 Twin Lakes-San Andres State OG 4681 Location 1980 West 660 ___ Feet From The ____ **South** __ Line and __ Feet From The Unit Letter County 36 88 28E , NMPM, Chaves Range Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🕱 414 Mid-America Bldg., Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas None When Is gas actually connected? Rge. Sec. Twp. Unit If well produces oil or liquids, give location of tanks. 28E N 36 **8S** If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well New Well Workover Ggs Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1/. 1/.	1 Arrences	
	(Signature)	
	Operator	
	(Title)	

November 4.

APPROVED	1 A	4.14	, 19
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BY	CAT AD CO		

ALL AND CAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.