NO. OF COPIES RECEIVED Image: Complex received DISTRIBUTION Image: Complex received SANTA FE / FILE / U.S.G.S. Image: Complex received LAND OF FICE OIL I RANSPORTER OIL OPERATOR Image: Complex received PRORATION OF FICE Image: Complex received	REQUEST FO A AUTHORIZATION TO TRANS R E	KICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND IN TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAR 2 1970						
Operator Twinlakes Oil	Company							
Address	7, Santa Fe, New Mexi Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa Clinton Oil Co. 717 M.	Other (Please explain)	w67202 Kico 88201					
I. DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.					
Lease Name Citgo A State	Well No. Pool Name, Including Form 2 Twin Lakes-Sa		or Fee State OG 4681					
			West					
Unit Letter N 66	50 Feet From The South Line	and <u>1900</u> Feet From Th	le					
Line of Section 36 Town	nship 8S Range 2	8Е , ммрм, Char	V County County					
I. DESIGNATION OF TRANSPORT	TR OF OIL AND NATURAL GAS							
I. DESIGNATION OF TRANSFORM Name of Authorized Transporter of Oil Permian Corporation Name of Authorized Transporter of Cast None If well produces oil or liquids, give location of tanks.	inghead Gas or Dry Gas	Address (Give address to which approve P.O. Box 3119, Mid1 Address (Give address to which approve Is gas actually connected? NO	and, Texas 79701 ed copy of this form is to be sent)					
If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:						
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						
	TUBING, CASING, AND	CEMENTING RECORD						
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			and must be equal to or exceed top allow-					
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	oth or be for juli 24 hours/						
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li						
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
Actual Prod. During Test	Oll-Bbla.	Water-Bbls.	Gas - MCF					
		J						
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate					
Actual Prod. Test-MCF/D	Length of Test		Oute Stree					
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI. CERTIFICATE OF COMPLIAN		MAR	ation commission 3 1970 19					
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given the bast of my knowledge and belief.	APPROVED	ressett					
Commission have been complied above is true and complete to the	he best of my knowledge and belief.	BYOIL AND GAS INSPECTOR						
A	Î.	TITLE	······································					
AT ON Y	1 trans	{ 1	compliance with RULE 1104. wable for a newly drilled or deepene relied by a tabulation of the deviatio					
Wandle V.	nature)		wable for a nawly drifted of doupting panied by a tabulation of the deviation ordance with RULE 111.					

	(Signature)	
Secret	tary-Treasurer	
	(Title)	
Februa	ary 17, 1970	
	(Date)	

testa	taken	on th	e well	in ac	cordance		n o		• • • •		
	••••		P 45 3 m	****	must be	filled	out	cor	npletely	for	allow-
, A	VII sec	tions	of this	i orm	maile				-		
able	on new	/ and	recomp	10100	weils.						

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.