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NEW MEXICO OIL CONSERVATION COMMISSION  
**RECEIVED**

OCT 25 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 4681
7. Unit Agreement Name
8. Farm or Lease Name Citgo-State "A"
9. Well No. 2
10. Field and Pool, or Wildcat Twinlakes San Andres
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Twinlakes Oil Co.
3. Address of Operator Box 1797, Santa Fe, New Mexico 87501
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3941

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Orig. Perfs 2605-09.  
Perforated 2580-86' with 2 shots per ft.;  
Acidized w/3000 gallons 28% with gel flakes; overflushed and  
placed back on pump.  
Production before Workover: 9 BOPD  
" after Workover (10-19-73): 41 BOPD with Gas/Oil Ratio  
of 3721 to 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald G. Allen TITLE President DATE October 19, 1973

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 25 1973

CONDITIONS OF APPROVAL, IF ANY: