Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

SIME OF INCM MEXICO rergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

0.04.0.

DISTRICT III 1000 Rio Brizos Rd., Azioc, NM 87410

Santa Fe, New Mexico 87504-2088

2 4 19**92**992

L.	REC	QUEST TO TF	FOR A	CORT O	ABLE AND	AUTHOR	RIZATM BAS	Mariae comm	in a		
Operator Energy Developmen				Well API No. 30-005-	ы АРI No. 30-005- 00342						
1000 Louisiana, S		O Hous	ston,	Texas	77002						
Reason(s) for Filing (Check proper to New Well	Oil		in Transp	a, 🗆	Od	her (Please exp	plain)				
Change in Operator If change of operator give name	Casingt	ead Gas	Conde	amie _			·	· · · · · · · · · · · · · · · · · · ·			
and address of previous operator		·									
IL DESCRIPTION OF WEI Lease Name	LL AND L		Pool N	lame Jachy	ding Formation				·····		
TLSAU		45	Twin	Lake:	s San And	res Ass	oc. S	ind of Lease tate, Federal or Fed		ž No. 4681	
Location Unit Letter N	6	60								400T	
	; <u>`</u>	00	_ Feet Fr	om The 🚊	outh Lin	e and19	080	Feet From The	<u>est</u>	Line	
EOTT Energy Operating L		S	Range	2	8E , N	MPM,	Ch	aves		County	
III. DESIGNATION OF TR	ANSPORT	ER OF C	IL AN	D NATU	RAL GAS						
Learn or symptotized Littinbottes of Of		Address (Give address to which approved copy of this form is to be sent)									
Enron Oil Trading a Transportation Co. Name of Authorized Transporter of Casinghead Gas (XX) or Dry Gas					P.O. Box 10607 Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)						
Trident NGL, Inc. If well produces oil or liquids,	1122	10			110200 G	rogan's	Mill	Rd.eThe Wo	odlands,	Tx 773	
give location of tanks.	Unit N	Sec. 31	1 wp. 85	Rge. 29E	Is gas actually Yes		. I w	hea 1			
f this production is commingled with the IV. COMPLETION DATA	at from any ot	her lease or	pool, give	comming	ling order numb	er.		02-00			
		Oil Well		as Well	New Well	Workover		7 7			
Designate Type of Completio		i	i		<u> i </u>	M OLFOAGE	Doepe	Plug Back	Same Res'v	Diff Resv	
Date Spudden	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		I	
Devations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
erfornions									<u> </u>		
	·							Depth Casing	Shoe		
HOLE SIZE	7	UBING,	CASIN	G AND	CEMENTIN		D				
THE OIL	CA	SING & TU	BING SI	<u> </u>	DEPTH SET			sA	SACKS CEMENT		
	- 	· 				 					
. TEST DATA AND REQUE IL WELL (Test must be after											
IL WELL (Test must be after the First New Oil Run To Tank	Date of Tes	tal volume c	of load oil	and must	be equal to or a Producing Met	acted top allow	wable for i	his depth or be for	full 24 hours.)	
ength of Test					Casing Pressure		· y · 6~ · · y ·				
enfin er ten	Tubing Pre	Tubing Pressure				•		Choke Size	Choke Size		
ctual Prod. During Test	Fest Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
SAC TITOL I							··				
CAS WELL CTUAL Prod. Test - MCF/D	Length of 1	est	·····	I	Bbls. Condensa	te/MMCF		Construct Con-	4		
								Oravity of Con	Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	lations of the (Dil Conserva	ation.	Œ	0	IL CON	SERV	ATION D	IVISION	.	
is true and complete to the best of my	knowledge an	d belief.			Date A	Approved		DEG 2 9	1992		
La fur					D)DICIE	Al Class			
Signature Gene Linton Sr. Production Analyst					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title 10-1-92 (713) 750-7563					Title SUPERVISOR, DISTRICT IF						
Date		120-12	US .	<u> </u>				- 			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.