

L. T. WHITE ET AL 27 NO. 1

DST NO. 1: 2440-2565, San Andres. Tool open 1 hour. Light blow air throughout test. Recovered 430' drilling mud slightly cut with oil and gas. Hydrostatic pressure 1165. EPT 0. Final flowing pressure 185#. 30 minute SI BHP 225#.

DST NO. 2: 2563-2665, San Andres. Tool open 1 hour. Very light blow for 5 minutes and died. Recovered 35' of drilling mud, no oil or gas. Flowing pressure 0#. 15 minute SI BHP 0#. Hydrostatic pressure 1225#.

DST NO. 3: 2100-2220, San Andres. Misrun account packers failed.

DST NO. 4: 2115-2665, San Andres. Tool open 2 hours. Strong to weak flow of air throughout test. Recovered 540' of heavy oil cut mud, estimated 50% oil, no water. Flowing pressure 73# to 255#, 30 minute SI BHP 638#. Hydrostatic pressure 905#.

DST NO. 5: 6700-6870. Tool open 2 hours and 18 minutes. Weak blow of air for 45 minutes and died. Recovered 30' of drilling mud, no oil, gas or water. Flowing pressure 130#. 30 minute SI pressure 135#. Hydrostatic pressure 3800#.

DST NO. 6: 7101-7154, Pennsylvanian. Tool open 1 1/2 hours. Light blow of air for 30 minutes and died. Recovered 35' of drilling mud, no oil, gas or water. Flowing pressure 50#. 30 minute SI BHP 50#. Hydrostatic pressure 3980#.

DST NO. 7: 7165-7218, Pennsylvanian. Tool open 1 hour. Light blow of air for 55 minutes and died. Recovered 85' of gas cut mud, no oil or water. Flowing pressure 0#. 15 minute SI BHP 240#. Hydrostatic pressure 4165#.

DST NO. 8: 7620-7692, Devonian. Tool open 1 hour. Strong blow of air for 55 minutes and died. Recovered 1600' of sulphur water, no oil or gas. Flowing pressure 100# to 730#. 30 minute SI BHP 2900#. Hydrostatic pressure in 4625#, out 4455#.

L. T. WHITE ET AL 27 NO. 1: T. D. 7695'. PB 2294'. Formation Lime, Chert. Elevation 3844'. Derrick Floor 10' above ground. Casing point 7" at 2649'. 7" casing was perforated from 2172-2180' with 32 shots, 2124-2136 with 48 shots, 2260-2272' with 48 shots, 2495-2509' with 56 shots, 2515-2524' with 36 shots, 2533-2541' with 32 shots. Well was treated with 2,800 gallons acid and 9000 gallons frac oil from 2172 to 2541'. No oil or gas was encountered in commercial quantities. Tops: Yates 668', Queen 3510', San Andres 1809', Glorieta 2994', Tubb 4543', Abo 5352', Wolfcamp 6180', Pennsylvanian 6845', Mississippian 7250', Devonian 7617'.

10. CONSERVATION OF ANTIMONY

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