



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED

MAY 9 1968

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land, submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Ohio Oil Company

State "WR"

1 (Company or Operator) SE SE 36 11 S (Lease) 28 E
Well No. 1110000, in 1/4 of 1/4 of Sec. CHAVEZ T., R., NMPM.
Pool, 660 South 660 East County.
Well is 36 feet from line and 00 - 1200 feet from line
of Section. If State Land the Oil and Gas Lease No. is 9 - 14 59 10 - 31 59
Drilling Commenced. 19 Drilling was Completed. 19
Name of Drilling Contractor. Marcum Drilling Company
Address. Midland, Texas
Elevation above sea level at Top of Tubing Head. 3695' G.L.
The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	347	Guide	-	1456 - 1650'	Surface
9 5/8	36#	New	1910	Flexiflow	-		Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	364	300 sxs.	2-Plug	-	-
12 1/4	9 5/8	1928	678 sxs.	2-Plug	-	-
			w/1080 ft ³	Diacal		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Perf. 9 5/8" casing 1598'-1650' with 4 JSPP in Queen Section. Treated perf. w/500 gal.
Spearhead acid, 10,000 gal. oil & 30,000# sand. Perf. 9 5/8" casing in Queen Section
1456'-1480', 1490'-1498' & 1513'-1534'. Selectively treated above perf. with 500 gal.
mud acid, 10,000 gal. oil & 40,000# sand.
Swabbed dry.

Result of Production Stimulation
P&A TD 8465'
Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8465 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A, 19 11-24-59

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian	8326'	T. Ojo Alamo.	
T. Salt.		T. Silurian		T. Kirtland-Fruitland	
B. Salt.		T. Montoya		T. Farmington	
T. Yates.	597'	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen	1266'	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres	1830'	T. Granite		T. Dakota	
T. Glorieta	3174'	T.		T. Morrison	
T. Drinkard		T.		T. Penn.	
T. Tubbs	1590'	T.		T.	
T. Abo	5387'	T.		T.	
T. Penn.	6988'	T.		T.	
T. Miss.	7776'	T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Red Beds				Well plug & abandoned as follows:
370	1155		Anhy. & Red Beds				1. Plug #1, 8250-8465' w/ 94 sxs.
1155	2187		Anhy. & Lime				2. Plug #2, 6250-6450' w/ 87 sxs.
2187	6053		Lime & Shale				3. Baker Model "K" ret. at 1905'.
6053	6295		Lime & Dolo.				4. Plug #3, 1850-1905' w/ 23 sxs.
6295	7715		Lime, Shale & Chert				5. Baker Model "K" bridge plug at 1388'.
7715	8465		Sand, Lime & Shale				6. Plug #4, 1388-1331' w/ 25 sxs.
TD 8465'							7. Plug #5, 0'-57' w/ 25 sxs.
							8. Installed perm. well marker.
							9. Mud laden fluid placed between all plugs.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 2, 1960

(Date)

Company or Operator The Ohio Oil Company

Address Box 2107

Name R. E. Williams

Position or Title Asst. Supt.