

HOODS OFFICE C-103  
(Revised 1-55)  
1951 APR 23 5AM 11:35:8

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico  
(Address)

LEASE L. T. White et al 19 WELL NO. 1 UNIT J S 19 T 9S R 28E  
DATE WORK PERFORMED 4-22-56 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 9 5/8" casing set at 1738'. Cemented with 500 sacks 8% Col cement, 63 sacks Stratocrete and 100 sacks regular cement. Used 8 centralizers and 40 scratchers. Plug down at 11:00 P.M. 4-22-56. Tested casing with 1,000# before and after drilling plug. No pressure drop. Temperature survey showed top of 9 5/8" casing to be at 400'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name P. A. L. Lanson  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. K. K. K.  
Position District Superintendent  
Company Continental Oil Company