

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

L. T. White et al 19

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 19, T. 9S, R. 20E, NMPM.

Wildcat

Pool,

Chaves

County.

Well is 1980 feet from South line and 1960 feet from East line

of Section 19. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 16, 1956 Drilling was Completed June 17, 1956

Name of Drilling Contractor Moran Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3878 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48 1/2	New	604	Guide Shoe			
9 5/8	36 1/2	New	1751	Guide Shoe			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8	604	600	Pump & plug		
	9 5/8	1751	663	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation

Depth Cleaned Out

1 **ORD OF DRILL-STEM AND SPECIAL TES**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....7492.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
No oil or gas was encountered in commercial quantities.
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....			T. Devonian.....	<u>7045</u>	T. Ojo Alamo.....
T. Salt.....			T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....			T. Montoya.....		T. Farmington.....
T. Yates.....	<u>515</u>		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....	<u>1155</u>		T. Ellenburger.....	<u>7945</u>	T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	<u>1660</u>		T. Granite.....	<u>7477</u>	T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....	<u>4360</u>		T.		T.
T. Abo.....	<u>5145</u>		T.		T.
T. Penn.....	<u>6575</u>		T.		T.
T. Miss.....	<u>6780</u>		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>1690</u>	<u>1690</u>	Redbeds, Salt				
<u>1690</u>	<u>3000</u>	<u>1310</u>	Dolomite, Lims				
<u>3000</u>	<u>5170</u>	<u>2170</u>	Dolomite, Redbeds, Anhydrite				
<u>5170</u>	<u>5950</u>	<u>780</u>	Red Shale				
<u>5950</u>	<u>6600</u>	<u>650</u>	Lims				
<u>6600</u>	<u>6780</u>	<u>180</u>	Lims, Shale, Sand				
<u>6780</u>	<u>7050</u>	<u>270</u>	Cherty Lims				
<u>7050</u>	<u>7485</u>	<u>435</u>	Cherty Dolomite				
<u>7485</u>	<u>7492</u>	<u>7</u>	Igneous Rock				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 11, 1957
Company or Operator.....Continental Oil Company.....
Name.....W. H. Hobbs.....
Address.....Box 427, Hobbs, N. M......
Position or Title.....District Superintendent.....