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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>Dual Completion</u>
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name O'Brien "C"
9. Well No. 2

2. Name of Operator Stevens Oil Company
3. Address of Operator P.O. Box 1797, Santa Fe, New Mexico 87501

10. Field and Pool, or Wildcat Twin Lakes San Andres

4. Location of Well
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE OF SEC. <u>1</u> TWP. <u>9S</u> RGE. <u>28E</u> NMPM

12. County Chaves

15. Date Spudded 5/24/76	16. Date T.D. Reached 6/8/76	17. Date Compl. (Ready to Prod.) 10/7/76	18. Elevations (DF, RKB, RT, GR, etc.) 3936 G.L.	19. Elev. Casinghead 3937
20. Total Depth 7295	21. Plug Back T.D. - 2749	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0 - T.D.	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2564-92, San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Compensated Cased Hole GR-N	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		675	17"	800 SX	none
9 5/8	36#	3400	12"	1600	none
7	23#	7346	9"	1065	2726
5 1/2	14#	2749	-	Packer	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7200'	7200'
					1 1/2	2600'	-

31. Perforation Record (Interval, size and number) 2564-92 San Andres	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2564-92 6000 gallons 20% Acid

33. PRODUCTION							
Date First Production 10/6/76	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" tubing pump					Well Status (Prod. or shut-in) SI	
Date of Test 10/7/76	Hours Tested 24	Choke Size -	Prod'n. For Test Period 3.74	Oil - Bbl. 3.74	Gas - MCF 4.881	Water - Bbl. 37.40	Gas - Oil Ratio 1305-1
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 3.74	Oil - Bbl. 3.74	Gas - MCF 4.881	Water - Bbl. 37.4	Oil Gravity - API (Corr.) 23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Curtis Stevens
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35. List of Attachments 1-GR-N

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Curtis Stevens</u>	TITLE <u>Owner</u>	DATE <u>10/20/76</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 7010	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 7244	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 3100	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Ulinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 5360	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 6155	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See report filed by Magnolia Pet. Co., 2/1/51				

SCHEMATIC DIAGRAM

Stevens Oil Company #2 O'Brien "C", Dual Completion

