

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

APR 20 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-completion	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Twinlakes Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1582, Roswell, N. M. 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 9 S. RANGE 28 E. NMPM.	8. Farm or Lease Name O'Brien C
	9. Well No. 2
	10. Field and Pool, or Wildcat Twin Lakes San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3944 KB	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/24/71 - Pulled tubing. Set Halliburton E-Z Drill Bridge Plug on wire line at 2600'. Ran tubing to 2580' with perforated nipple at 2545-49. Acidized with 3000 gallons regular acid with 420 gallons overflush (lease crude). Maximum pressure 1200# - Treated at 1000# at 3 BPM. *fs 2569-92*
Swabbed load and acid residue - 92 bbls - + 100 bbls.
salt water cut 10-20% with oil.
Ran rods and put on pump 3/25/71.

on 4-15-71 Pump 1160 + 40 BW 24 hrs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Manager DATE 4/15/71

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE APR 20 1971

CONDITIONS OF APPROVAL, IF ANY: