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	NO. OF COPIES RECEIVED]					
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old	Supersedes Old C-104 and C-11		
	FILE	-	AND	RFT	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL'S	AS 7 = 0		
				11 1 A s	_		
	TRANSPORTER GAS	1		JUN	5 1972		
	OPERATOR	- -					
1.	PRORATION OFFICE	1		C.	C. C. A. Office		
	Operator Twinlakes 0il Company						
	P.O. Box 1582, Roswell, New Mexico 88201						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	Officer (Piea		1 mm		
	Recompletion	Oil X Dry Go	ıs 🗍		•		
	Change in Ownership	Casinghead Gas Conde	nsate				
				· · · · · · · · · · · · · · · · · · ·			
	If change of ownership give name and address of previous owner						
			•				
II.	DESCRIPTION OF WELL AND			1543			
	Lease Name O'Brien "C"	Well No. Pool Name, Including F 2 Twin Lakes		Kind of Lease State, Federal	_	Lease No.	
	Location C	2 Twin Lakes -	- San Andres	Sidite, Federal	Fee Fee	l	
		Nouth	660		IIo m#		
	Unit Letter	Feet From The North Lin	e and000	Feet From T	he West		
	Line of Section 1	wnship 95 Range	28E , NMP	м.	Ch aves	County	
			·	· · · · · · · · · · · · · · · · · · ·			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil		·		ed copy of this form is to		
	Mobil Oil Corporati		P.O. Box 107	3, Midland	l, Texas 7970. ed copy of this form is to	<u>L</u>	
	Name of Authorized Transporter of Car	_					
	Twinlakes 0il Compa	Unit Sec. Twp. Rge.	Is gas actually connec		, New Mexico	38201	
	If well produces oil or liquids, give location of tanks.	D 1 98 28E		ited; whe			
			4				
	f this production is commingled with that from any other lease or pool, give commingling order number:						
		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	Designate Type of Completic	on — (A)	<u> </u>	l l	1	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	periorations						
	TUBING, CASING, AND CEMENTING RECORD						
		TURING CASING AND	CEMENTING RECO	RD.			
	HOLE SIZE				SACKS CEM	ENT	
	HOLE SIZE	TUBING, CASING, AND	DEPTH		SACKS CEM	ENT	
	HOLE SIZE				SACKS CEM	ENT	
	HOLE SIZE				SACKS CEM	ENT	
	HOLE SIZE				SACKS CEM	ENT	
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH	SET	SACKS CEM		
v.	TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH fter recovery of total vo	SET lume of load oil o	and must be equal to or e		
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH	SET lume of load oil o	and must be equal to or e		
v.	TEST DATA AND REQUEST FOR OIL. WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH fter recovery of total vo	SET lume of load oil o	and must be equal to or e		
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total vo	SET lume of load oil o	ind must be equal to or ex		
v.	TEST DATA AND REQUEST FOR OIL. WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total vo	SET lume of load oil o	ind must be equal to or ex		
V.	TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total vo	SET lume of load oil o	tnd must be equal to or ext, etc.)		
v.	TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total vo	SET lume of load oil o	tnd must be equal to or ext, etc.)		
v.	TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total vopth or be for full 24 hou Producing Method (Flataning Pressure) Water-Bbls.	lume of load oil ors)	cond must be equal to or ext. t. etc.) Choke Size Gas-MCF		
V.	TEST DATA AND REQUEST FOR ONL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total vo	lume of load oil ors)	tnd must be equal to or ext, etc.)		
v.	TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls. Length of Test	fter recovery of total vorth or be for full 24 hour Producing Method (Flat Casing Pressure Water-Bbls. Bbls. Condensate/MM	lume of load oil ors) ow, pump, gas lif	cond must be equal to or ext, etc.) Choke Size Gas-MCF Gravity of Condensate		
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total vopth or be for full 24 hou Producing Method (Flataning Pressure) Water-Bbls.	lume of load oil ors) ow, pump, gas lif	cond must be equal to or ext. t. etc.) Choke Size Gas-MCF		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

(Title)

June 2, 1972 (Date)

APPROVED

OIL AND GAS MSPECTOR

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.