No well will be assigned an allowable greater than During gas-oil ratio test, each well shall be prolocated by more than 25 percent. Operator is encouraged increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured will be 0.60. Report casing pressure in lieu of tubing pressure is Mail original and one copy of this report to the Rule 301 and appropriate pool rules.	RECEIVED NOV 8 1976 O. C. C. ARTESIA: OFFICE	O'Brien C	LEASE NAME	x 1797, Santa	Operator Stevens Oil Company
No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.		N	WELL	Fe, New	
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		н	S LOC	Mexico	Pool
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		10/7/76	DATE OF TEST	유 -	- San
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ell is gned base with		24	TEST HOURS		Chaves
I hereby certify that the above information is true and complete to the best of my knowledge and belief. Complete to the best of my knowledge and belief.		37.4	WATER BBLS.	ROD. DURING TEST GAS	es County
		23	GRAV.		
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		1305-1	다본수대		