				c/3F
	DISTRIBUTION	NEW 45 / 100 OF 65		B
Ì	SANTA FE		POR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE		AND	Effectiv RECEIVED
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS .
	LAND OFFICE OIL)	. •		SEP 2 9 1980
	TRANSPORTER GAS			O . C. D.
	OPERATOR			ARTESIA, OFFICE
I.	PRORATION OFFICE Operator			ANTEGRA, STITES
	STEVENS OIL COMPA	ANY		
	Address P.O. B. 2202 P.	11 N.W. 00201		
	Reason(s) for filing (Check proper box)	oswell, N.M. 88201 Effective 9-1-80	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil X Dry Gas Casinghead Gas Condens		
	Change in Ownership	Casinglieda das Comern		
	If change of ownership give name and address of previous owner			
	•			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	O'Brien "C"	2 Twin Lakes-San	Andres Assoc. State, Federal	cr Fee Fee
	Location	N1		II. at
	Unit Letter D; 66	O Feet From The North Line	e and 660 Feet From T	he West
	Line of Section 1	mship 9S Range 28	E , NMPM,	Chaves County
		COD OF OUR AND NATURAL CA	c	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Fransporter of Oil			
	Name of Authorized Transporter of Oil No PIPEL/NE DIVISION Navajo Crude Oil Purchasing Company P.O. Drawer 175, Artesia, N.M. 88210			ia, N.M. 88210
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent			
	Stevens Oil Company	Unit Sec. Twp. Pge.	P.O. Box 2203, Roswell Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	D 1 9S 28E	Yes	10-6-76
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Designate Type of Completio			I P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>L</u>	<u> </u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)			
	Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Inplud biessme		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
]	·
	GAS WELL		•	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
3 71	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
¥ 1.			CED 3.0 1980	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JEF 99 1300	
•			BY W. C. MESSICE II	
			TITLE SUPERVISOR, DISTRICE II	
	1/ /	H	This form is to be filed in	compliance with RULE 1104.
	Would N-	/ Mun	If this is a request for allow	vable for a newly drilled or deepen nied by a tabulation of the deviati
	(Signature)		well, this form must be accompa tests taken on the well in accompa	dance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

Owner

9-1-80

(Title)

(Date)