

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED.

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		7. Unit Agreement Name TUSAU	
1. Name of Operator Pelto Oil Company		8. Form of Lease Name	
2. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002		9. Well No. 54	
3. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 9S RANGE 28E		10. Field and Pool, or Wildcat Twin Lakes SA Assoc.	
11. Elevation (Show whether DF, RT, CR, etc.) 3926' GW		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL BE ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to injector well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-29-88 RUPU (Monument). Tried to pull rods & pump. Backed off rods. Pulled & LD 18' subs & 5 rods. SDON.
- 3-1-88 Cut off rotted 1 1/2" tbg that was above slips. Ran 1 1/2" spear inside 1 1/2" tbg. PU tbg string. RU Goldstar pump truck & pumped 5 bbls 20% NEFE acid down 9 5/8" csg around 1 1/2" tbg. Flushed w/5 bbls FW. Cut bolts off wellhead. Pulled 1-2 3/8"x6' sub out of 5 1/2" csg. Built spool to fit over 5 1/2" csg so that we would have something to set slips on. Started stripping rods & 1 1/2" tbg out of hole. Our homemade spool broke. SDON. Prep to build stronger spool, strip 1 1/2" tbg out & pull 5 1/2" csg 3-2-88.
- 3-2-88 Finished stripping 1 1/2" tbg & rods out of hole. Ran 5 1/2" spear in 5 1/2" csg. Pulled 27 jts 5 1/2" csg. SDON.
- 3-3-88 Pulled 53 more jts 5 1/2" csg. Tongs broke. SDON.
- 3-4-88 Finished pulling & LD 5 1/2" csg & liner hanger. Pulled total of 87 jts. PU & ran 2 7/8" workstring w/6 1/8" bit to tag something in 7" csg @ 3822'. Pulled tbg & bit. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Mike Williams TITLE: Manager, Production Admin. DATE: 6-2-88

Original Signed By
Mike Williams

Oil & Gas Inspector

JUN 10 1988

- 3-7-88 PU & ran 6" lead impression block & tagged up @ 3822'. Pulled & LD tbg & imp block. Imp block had no distinguishable marks. RDPU.
- 3-14-88 Ran single hook wireline grab, bumper sub, hydraulic jars & 4 DC's on 2 7/8" workstring. Tagged @ 3822'. Rotated grab & played with it trying to get a hold on what we think is cable. Pulled tbg & fishing tools. Did not catch anything. SDON. Prep to RU rev drlg equip 3-15-88.
- 3-15-88 PU & ran 5 3/4" Kut-Rite shoe, 4 jts washpipe, 4 DC's, bumper sub & jars on 2 7/8" workstring. Tagged solid @ 3822'. RU rev drlg equip. Cut through 4' of steel + 4 1/2' of scale to 3830.5', then lowered tools to 3846'. PU & circ clean. Pulled 4 jts tbg to get above what appears to be either collapsed csg or split from 3822-3830.5'. Prep to lower tbg & tools to hopefully tag collapsed csg @ +/- 5000' or cable. SDON.
- 3-16-88 Lowered tbg & tools through tight spot in 7" csg (3822-3830.5'). When top of washpipe got below 3830.5', tools quit dragging. Pulled tbg & tools because we were afraid of getting washpipe or shoe stuck below 3830.5'. Ran 6 1/8" OD string mill w/1 jt of tbg on btm for guide, 4 DC's & jars on tbg & dressed off bad csg 3822-3830.5'. Lowered tbg & tools to tag @ 5170'. Pulled 145 jts tbg. SDON.
- 3-17-88 Finished pulling tbg & tools. Ran 6" impression block on tbg to tag @ 5151'. Pulled tbg & imp block. Could not tell what was looking up from imp. Ran Kut-Rite shoe, 4 jts wash pipe, 4 DC's, jars & tbg to tag @ 5151'. Washed down to 5170' & cut through hard metal from 5170-5173'. Were able to lower btm of tool to 5272' without cutting anything. At this point we felt like we had washed over tbg and/or cable to top of washpipe. Then we either cut down or pushed something down until btm of shoe was @ 5281'. We decided to quit trying to washover since we do not know for sure if we are on tbg or cable. Pulled 26 stds tbg to get tools above 3822'. SDON. Prep to finish pulling tbg & tools & run imp block again 3-18-88.
- 3-18-88 Finished pulling tbg & tools. Ran 6" imp block on tbg to tag @ 5278'. Pulled tbg & IB. Imp indicated 2 3/8" tbg looking up. Ran overshot w/guide, 4 DC's, bumper-sub & hydraulic jars on tbg & latched on fish @ 5278'. Worked fish w/bumper-sub & jars. Pulled tbg, fishing tools & approx 1792' 2 3/8" tbg & cable. SDON. NOTE: 2 3/8" tbg has parted due to severe corrosion. There should be approx 233' of 2 3/8" tbg, cable & pump @ btm of hole.
- 3-21-88 Ran 6 1/8" string mill, 4 DC's, bumper-sub & jars on 2 7/8" workstring to 6851'. Circ through scale to top of fish @ 7000'. Pulled tbg & tools. Ran a single hook WL grab, 4 DC's, bumper-sub & jars on WS to 806'. SDON.
- 3-22-88 Finished running tbg & tools to tag top of cable @ 7000'. Turned tbg & grab w/tongs trying to get hold on cable. RU power swivel & worked WL grab up & down as we turned it. Pulled tbg & tools. The grab and/or cable hung in bad csg @ 3831'. While COOH, grab had approx 6' of cable & was missing a hook. Ran 6 1/8" OD overshot w/3' extension & guide to latch on tbg @ +/- 7000' on 4 DC's, bumper-sub, jars & WS. Overshot hit hard @ 3831'. Tried cutting through tight spot but could not make any progress. Pulled tbg & tools. Ran 6 1/8" tapered mill, 4 DC's & jars on WS & cut through bad csg from 3828-3835'. We were still cutting on something hard but were afraid of getting outside the csg w/mill. Pulled 5 stds to get above bad csg. Getting a lot of cmt while circ. SDON.

- 3-23-88 Finished pulling tbg & tools. Ran 6 1/8" ODx5 3/4" flat btm Kut Rite shoe, 2 jts 5 3/4" washpipe, jars & 4 DC's on workstring to tag @ 3832'. Cut through collapsed 7" csg to 3836'. Pulled tbg & tools. Replaced Kut Rite shoe. Ran tools & tbg to top of 7" @ 2726'. SDON.
- 3-24-88 Finished running tools & tbg to tag @ 3832'. Cut to 3836' easily. Cut from 3836' to 3838', very hard cutting w/no metal in returns from last foot. Indications are that we started cutting outside csg. PU to 3832' & felt top of window that we cut had cut out. With very little weight, we cut on the top of the window trying to get back inside csg down to 3834.5' until the Kut-Rite on the shoe wore off & we quit making progress. SDON. Too windy to trip pipe.
- 3-25-88 Finished pulling tbg out of hole. PU & ran 1 jt 2 7/8" mule shoe on end as guide, 6 1/8" ODstring mill, hydraulic jars, 4 DC's & 2 7/8" tbg. Tagged @ 3833'. Milled to 3839' & fell through. Ran mill to 3883'. Pulled tbg & fishing tools. Ran 222 jts 2 7/8" tbg open ended & hung @ 6993.22'. RU Halliburton. Circ hole w/wtr. Pumped 50 sx Class C neat cmt flushed w/38.88 bbls wtr. Pulled tbg to 3839'. SDON.
- 3-28-88 WIH w/tbg. Tagged TOC plug @ 6723'. PU & spotted 25 sx Class C neat cmt plug from 6708-6559'. Spotted 25 sx plug from 6203-6054'. Spotted 60 sx plug w/2% CaCl2 & Flow Seal from 5413-5055'. WOC 2 hrs. WIH w/slickline & tagged top of plug @ 5082'. PU & spotted 60 sx Class C neat cmt w/2% CaCl2 + Flow Seal from 3897-3538'. Pulled remaining tbg. SDON. NOTE: Pumped 10# gelled brine mud between each cmt plug.
- 3-29-88 WIH w/fishing tools. Pulled & LD fishing tools. RU Schlumberger. WIH w/logging tool. Tagged TOC plug @ 3589'. Ran GR-CCL & cmt top log from 3585-1900'. Found no cmt bond between 7" csg & 9 5/8" csg, but did have a good bond from btm of 9 5/8" to surface. Perf 4 squeeze holes @ 3450'. RD Schlumberger. RU Howco. Ran 7" cmt retainer on tbg & set @ 3344'. Squeezed perfs @ 3450' w/45 sx Class C neat cmt into 7"-9 5/8" annulus. Unstung from cmt ret. Pumped 22.5 bbls gelled brine mud from top of ret to 2776'. Spotted 25 sx Class C neat cmt plug from 2776-2676'. PU 3 jts & circ clean. LD 151 jts 2 7/8" tbg, unflanged wellhead. Prep to run 9 5/8" csg scraper & perf. SDON.
- 3-30-88 Ran 9 5/8" csg scraper to tag bridge or scale ring @ 2560'. Pulled tbg & scraper. RU reverse drlg equip. Ran 8 3/4" bit, 9 5/8" scraper & 4 DC's on tbg to 2400'. SDON.
- 3-31-88 WIH w/tbg. Tagged bridge @ 2560'. Cleaned out to 2676'. PU & spotted 150 gal 20% NEFE acid @ 2582'. Flush w/12 bbls FW. Pulled & LD tbg & tools. RU Schlumberger. Perf 16 additional holes in P-1 @ 2546-2560 & 2563', 1 JSPF in acid. RD Schlumberger. SD WO inj pkr to complete job Monday.
- 4-4-88 WO C/O swedge for 9 5/8" pkr. PU & talley 2 3/8" inj tbg. Left standing in derrick. SDON.
- 4-5-88 Ran Guiberson 9 5/8" ER-6 pkr on 79 jts (2485') 2 3/8" plastic coated tbg. Pumped 60 bbls corr inhib wtr down csg-tbg annulus. Could not get pkr to set. Pulled tbg & pkr. Slips were burnt off. SDON. Waiting to get pkr repaired.
- 4-6-88 Ran 9 5/8" Guiberson ER-6 pkr on 87 jts (2422') plastic coated 2 3/8" inj tbg. Pkr set in tension @ 2437'. We could not get btm slip to set in order to pack off in compression. RU Goldstar pump truck. Loaded csg-tbg annulus w/corr inhib wtr & press tested csg & pkr @ 120#. We were afraid to press up to 300# without the compression slip engaged because of the lack of press below pkr. We will need to run chart at later date when we have some BHP witnessed & approved by Johnny Robinson, NMOCD. RDPU. JOB COMPLETE.