

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **Dual Completion RECEIVED**

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

2. Name of Operator
Stevens Oil Company ✓

8. Farm or Lease Name
O'Brien "C"

3. Address of Operator
P.O. Box 1797, Santa Fe, New Mexico 87501

9. Well No.
2

4. Location of Well
ARTESIA, OFFICE

10. Field and Pool, or Wildcat
Twin Lakes Devonian

UNIT LETTER **D** LOCATED **660** FEET FROM THE **N** LINE AND **660** FEET FROM THE **W** LINE OF SEC. **1** TWP. **9S** RGE. **28E** NMPM

12. County
Chaves

15. Date Spudded **5/24/76** 16. Date T.D. Reached **6/8/76** 17. Date Compl. (Ready to Prod.) **10/7/76** 18. Elevations (DF, RKB, RT, GR, etc.) **3936 G.L.** 19. Elev. Casinghead **3937**

20. Total Depth **7295** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By: Rotary Tools **0 - T.D.** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7249-55, 7264-72, Devonian

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Compensated Cased Hole GR-N

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		675	17"	800 sx	none
9 5/8	36#	3400	12"	1600	none
7	23#	7346	9"	1065	2726
5 1/2	14#	2749	-	Packer	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7200'	7200'
1 1/2	2600'	-

31. Perforation Record (Interval, size and number)
7249-55, 7264-72

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7249-72	2250 Gallons 7 1/2%

33. PRODUCTION

Date First Production **10/7/76** Production Method (Flowing, gas lift, pumping - Size and type pump) **Gas Lift** Well Status (Prod. or Shut-in) **SI**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/8/76	4	-		.5	831.5	11	1663-1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-		3	4989	66	51

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Curtis Stevens

35. List of Attachments
GR-N

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Donald J. Stevens* TITLE **Owner** DATE **10/20/76**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>7010</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>7244</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3100</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paridock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minabry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5360</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6155</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

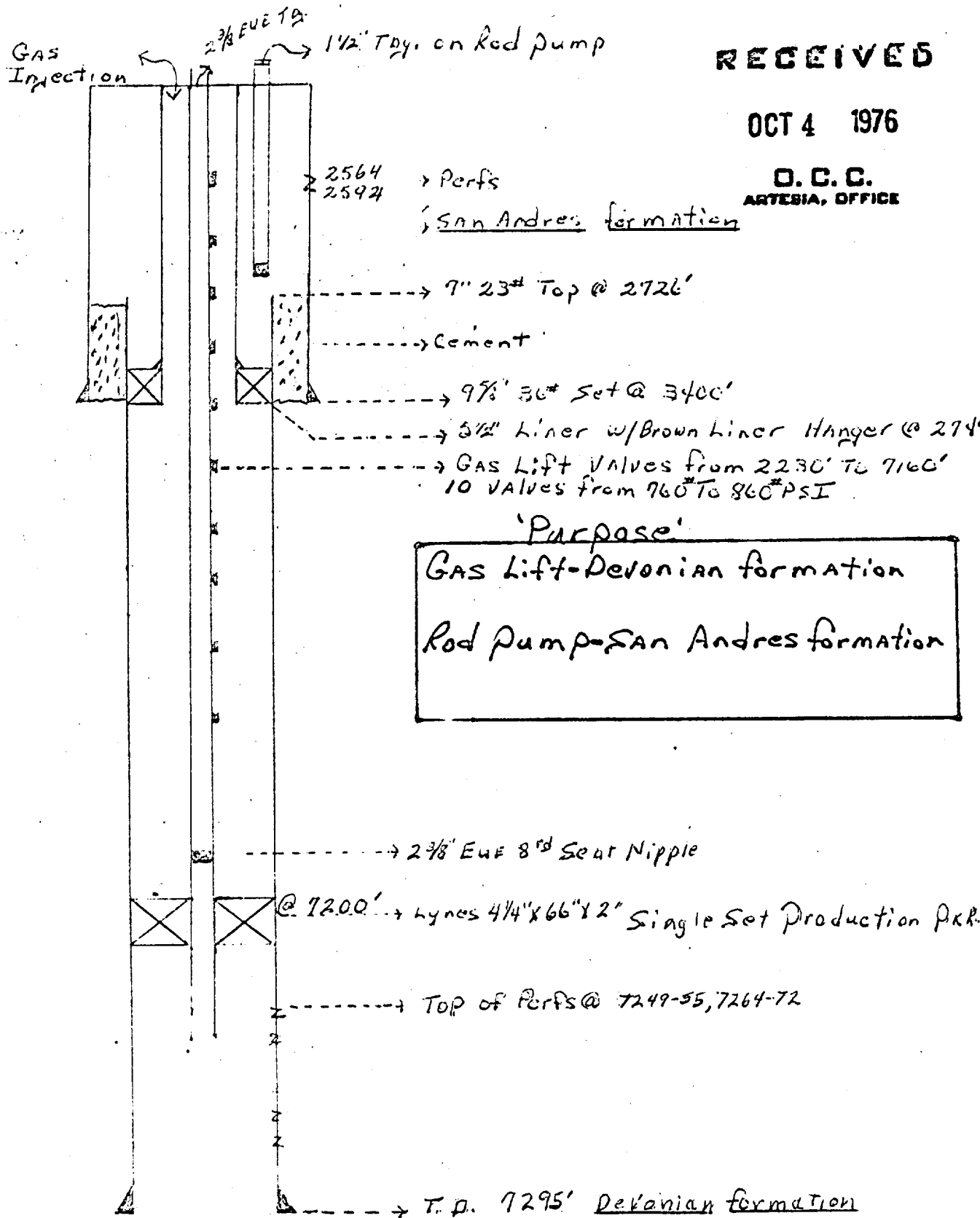
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<p>See report filed by Magnolia Pet. Co., 2/1/51</p>							

STEVENS OIL COMPANY

SCHEMATIC DIAGRAM

Stevens Oil Company #2 O'Brien "C", Dual Completion



RECEIVED

OCT 4 1976

O. C. C.
ARTESIA, OFFICE