DISTRIBUTION	+	1		Form C-103 Supersedes Old	
SANIAFE	······································			C-102 and C-103	
FILE	11/	The mexico of cons	PERVATION COMMISSION	Effective 1-1-65	
U.S.G.S.]		5a. Indicate Type of Lease	
LAND OFFICE]		State Fee X	
OPERATOR		J		5. State Oil & Gas Lease No.	
	CLIVIDD	W. 10 = 10 = 0		***************************************	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
1.		, s.m. o 1017 101 500	-d PROFUSALS.)	7. Unit Agreement Name	
OIL X WE		OTHER-			
2. Name of Operator Stevens Oil Company				8. Farm or Lease Name	
3. Address of Operator	O'Brien "C"				
Р.О. вох	9. Well No. 2				
4. Location of Well	10. Field and Pool, or Wildcat				
UNIT LETTER 5 , 660 FEET FROM THE NOTTH LINE AND 660 FEET FROM				Twin Lakes Deveniar	
THE West LINE, SECTION 1 TOWNSHIP 95 RANGE 28E NMPM.					
		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
		3936 GL		Chaves	
16.	Check A	Appropriate Box To Indicate N	lature of Notice, Report or C	ther Data	
NOT		NTENTION TO:		NT REPORT OF:	
	\neg				
PERFORM REMEDIAL WORK	\dashv	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
PULL OR ALTER CASING	=	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT	
_			OTHER Progress	of Workever	
OTHER					
17. Describe Proposed or C	ompleted Op	perations (Clearly state all pertinent dete	ils and give pertinent dates include	ng estimated date of starting any proposed	
work) SEE RULE 1103.	· · · · · · · · · · · · · · · · · · ·		ous, and give pertinent dutes, including	ig estimated date of starting any proposed	
8/24/76		eved BP 0 2722 and r		casing, setting	
		Oil Tool liner hange			
8/26/76					
custom Rector head. Ran 2 3/8" tubing with 10 gas lift					
valves to 7200' & set Lynes inflatable packer. Ran 2560' 5/8 rods w/slim hole coupling and rigged up pumpjack.					
	Pumped water w/show of oil and San Andres formation gas.				
Pressured up 5½" annulus w/900# pressure and gas lifted					
through 2 3/8" tubing, logging no gas increase in San Andres					
side, indicating successful packer packoff.					
18. I hereby contify that the	information	above is true and complete to the best o	f my knowledge and belief.		
	11/ 4	4			
SIGNED VILLE	M	Min TITLE O	wner	DATE 9/3/76	
	0	,			
1.1 /1	7 M	1114	JPERVISOR, DISTRICT II	DATE 001 6 1978	
APPROVED BY	re	TITLE SC	, <u>, , , , , , , , , , , , , , , , , , </u>	DATE UU! 6 1976	

STEVENS OIL COMPANY

SCHEMATIC DIAGRAM

Stevens Oil Company #2 O'Brien "C", Dual Completion

