

## DRILL STEM TESTS.

- D.S.T.NO. 1 Tested formation 2151 to 2202. Tool open 1 hour. Recovered 30 ft. of drilling water, no show gas, oil, or salt water. Flowing pressure zero. Formation. Shut in pressure 50%. Hydrostatic Pressure 880%.
- D.S.T.NO. 2 Tested formation 6528 to 6603. Tool open 1 hour. recovered 100 ft of drilling mud, no show of oil, gas, or water. Flowing pressure zero, shut in pressure zero, hydrostatic pressure 3690.
- D.S.T. NO. 3 Tested formation 6730 to 6771. Tool open 2 hours and shut in 30 minutes. Res. 270 ft of muddy sulphur water and 1530 ft of black sulphur water. no show oil. Flowing pressure 900, shut in pressure 2400, hydrostatic pressure 3690.
- D.S.T.NO. 4 Tested formation 6815 to 6847. Tool open but failed.
- D.S.T.No. 5 Reran and tested formation 6815 to 6847. Tool open 1 1/2 hours and shut in 30 minutes. Recovered 360 ft of muddy sulphur cut water, and 1800 ft of sulphur water-no show of gas or oil. Flowing pressure 690, shut in pressure 2700, hydrostatic pressure 3730.
- D.S.T.No. 6 Tested formation 6990 to 7010. Tool open 2 hours and shut in 15 minutes. Recovered 200 ft of muddy sulphur water and 4000 ft of sulphur water-no show oil or gas. Flowing pressure 1900, shut in pressure 2730, hydrostatic pressure 3775.