

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

NOV 9 1953

MISCELLANEOUS REPORTS ON WELLS

OIL CONSERVATION COMMISSION
HOBBBS OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL (Final Report)	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 6, 1953
(Date)Midland, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

THE BRITISH AMERICAN OIL PRODUCING COMPANY
(Company or Operator)WHITE RANCH
(Lease)EXPLORATION DRILLING COMPANY
(Contractor)

Well No. 1 in the SE 1/4 of Sec. 19

T10 S, R2 E, NMPM, Wildcat Pool, Chaves County.

The Dates of this work were as follows: November 2nd and 3rd, 1952

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on November 2, 1952
(Cross out incorrect words)and approval of the proposed plan (was) ~~obtained~~ obtained. November 3, 1952

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1. Filled hole with 9.8#/gallon mud 7351-5000'
2. Spotted 25 sacks 14.5#/Gallon Cement 5000-4935'
3. Filled with 9.8#/gallon mud 4935-3500'
4. Spotted 25 sacks 14.5#/gallon Cement 3500-3435'
5. Filled with 9.8#/gallon mud 3435-1550'
6. Spotted 25 sacks 14.5#/gallon Cement 1550-1498'
7. Filled with 9.8#/gallon mud 1498-15'
8. Put 15 sacks cement 14.5#/gallon 15'-Surface
9. Left 4" pipe cemented in top of surface pipe for well marker and sticking up 4 ft above ground level. Broke pits and leveled location, and cleared location of junk.
10. Left 1602' of 9 5/8"OD 36# Casing cemented in well.

FINAL REPORT.

Witnessed by P.A. Kindsvater The British American Oil Producing Co. Dist. Supt.
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

P.A. Kindsvater
(Name)

Oil & Gas Inspector

NOV 10 1953

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge

Name

Position District Superintendent

Representing The British American Oil Prod. Co.

Address P.O. Box 2818, Midland, Texas

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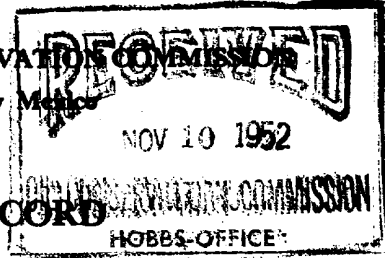
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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

The British American Oil Producing Company (Company or Operator) White Ranch (Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 19, T. 10S, R. 28-E, NMPM.

Wildcat Pool, Chaves County.

Well is 1980 feet from West line and 1980 feet from North line of Section 19. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 8-24-52, 19. Drilling was Completed 10-31-52, 19.

Name of Drilling Contractor Exploration Drilling Company

Address 220 North Boston, Tulsa 3, Oklahoma.

Elevation above sea level at Top of 3749. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from None to. No. 4, from to.

No. 2, from to. No. 5, from to.

No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 6750 to 6850 feet. Rec. 2160' Sulfur Water

No. 2, from 6988 to 7110 feet. Rec. 4200' Sulfur Water

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8" OD	36#	New	1602	Baker			Surface casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8" OD	1617.34	600	Halliburton 1 Plug	9.2 #/gal.	None

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry hole.

Result of Production Stimulation.

Depth Cleaned Out.

1 ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 7351 feet, and from --- feet to --- feet.
 Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

PRODUCTION

Put to Producing ---, 19---
OIL WELL: The production during the first 24 hours was --- barrels of liquid of which --- % was
 was oil; --- % was emulsion; --- % water; and --- % was sediment. A.P.I.
 Gravity ---
GAS WELL: The production during the first 24 hours was --- M.C.F. plus --- barrels of
 liquid Hydrocarbon. Shut in Pressure --- lbs.
 Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	Ojo Alamo.....
T. Salt.....	T. Silurian <u>Fusselman 6747 / (-2988)</u>	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates <u>418 (+3341)</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen <u>1055 (+2704)</u>	T. Ellenburger <u>7060 (-3301)</u>	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash <u>7260 (-3501)</u>	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta <u>2710 (-1049)</u>	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs <u>4247 (-488)</u>	T.	T.
T. Abo <u>5017 (-1259)</u>	T.	T.
T. Penn.....	T.	T.
T. Miss <u>6573 (-2514)</u>	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	48	48	Red Bed & Anhydrite	4392	4457	65	Sand, lime and Anhy.
48	277	229	Anhydrite	4457	4630	173	Lime and shale
277	1625	1348	Anhydrite & Gyp	4630	4690	60	Sand and lime
1625	1635	10	Anhydrite & Lime	4690	4836	146	Lime
1635	1754	119	Lime, Shale & Sand	4836	5021	185	Dolomite and shale
1754	1823	69	Lime	5021	5630	609	Abo shale
1823	1991	168	Lime & Shale	5630	5863	233	Shale and dolomite
1991	2065	74	Lime	5863	5916	53	Dolomite and lime
2065	2117	52	Lime and shale	5916	5940	24	Dolomite, shale and chert
2117	2470	353	Dolomite	5940	5984	44	Lime and shale
2470	2602	132	Sand and Shale	5984	6016	32	Lime and chert
2602	2699	97	Lime	6016	6080	64	Lime, shale and chert
2699	2830	131	Sand and lime	6080	6183	103	Lime and shale
2830	2900	70	Lime and shale	6183	6210	27	Lime, shale and chert
2900	3222	322	Sand and lime	6210	6257	47	Lime
3222	3315	93	Lime	6257	6286	29	Lime, shale and chert
3315	3490	175	Sand, shale and lime	6286	6418	132	Lime and shale
3490	3613	123	Lime	6418	6457	39	Lime
3613	3670	57	Lime, shale and sand	6457	6593	136	Lime and shale
3670	3764	94	Lime and dolomite	6593	6847	254	Chert, shale and lime
3764	3909	145	Lime, sand and shale	6847	7290	443	Dolomite, chert and lime
3909	4057	148	Lime and anhydrite	7290	7351	61	Granite
4057	4178	121	Lime				
4178	4314	136	Lime and anhydrite				
4314	4392	78	Sandy lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 6, 1952

The British
 Company or Operator American Oil Prod. Co. Address P.O. Box 1457, Midland, Texas
 Name P. A. Kindsvater Position or Title District Supt.