

OIL CONSERVATION DIVISION

P O , X 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

MAY - 5 1980

O.C.D

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
6. First Agreement No.	
8. Form or Lease No.	
Elsie	
9. Well No.	
1	
10. Field and Pool, or District	
Wildcat	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE

DO NOT USE THIS FORM FOR AGENCY OR PERSONAL USE. RETURN TO THE SOURCE OF THE INFORMATION.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ re-entry

2. Name of Operator
Coronado Exploration Corp.

3. Address of Operator
1005 Marquette NW Albuquerque, NM

4. Location of well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10S RANGE 28E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
3783.9 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>work done on well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out hole to 2500 ft. and drilled through 15 ft. cement plug. Cleaned out hole to 3200' and drilled through 5' plug in 7" casing. Cleaned out hole to 7400' and stuck pipe. Cut 2 7/8" tubing leaving 150' 2 7/8" tubing, 210' 4 1/2" drill collars, and 1, 6 3/8" bit. Went back in with wash over pipe and it stuck. Backed off 4 1/2" wash pipe leaving 30' of 5 1/2" wash pipe and 30' of 4 1/2" wash pipe.

Logged well through tubing before pulling out of hole.

Plugging back:
1st plug, set tubing at 6000 ft. and pumped 35 sx Dowell Class H.
2nd plug, set tubing at 5500' and pumped 35 sx Dowell Class H.
3rd plug, set tubing at 4000' and pump 35 sx plug Dowell Class H
cement.

cement.
 Ran Bond log and found that 7" casing had good bond from 2500' to 2578'.
 Perforated 7" casing with Schlumberger Hyperjet II at 2547,48,49,50,51,52.
 Set packer at 2534' and swabbed tubing dry, no fluid entered the

Set packer at 2534' and swabbed tubing dry, no fluid entered the tubing. Treated 2537'-2552' with 1000 gal. of 28% acid. Formation broke at 3300# and pressure dripped to 2000# with a pump rate of 1 BBL/minute I.S.I.P. 1400#. Let well flow back then swabbed dry. Very little oil was observed in last swabb run. Ran 2550' of tubing, and set pump, hung on

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

TITLE ENGINEER

DATE 05-01-80

For Record

SUPERVISOR, DISTRICT II

MAY 13 1980

APPROVED BY W. G. [Signature]
CONDITIONS OF APPROVAL, IF ANY:

jack and started pumping into tank on April 25,1980 to test well.