

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION RECEIVED
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 JUN 23 1980

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER re-entry	7. Unit Agreement Name
2. Name of Operator Coronado Exploration Corp.	8. Farm or Lease Name Elsie
3. Address of Operator 1005 Marquette NW Albuquerque, NM 87102	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3783.9 Gr	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-19-80

Ran tubing to 2660' and found bridge plug. Set 1st plug, 75 sx Dowell class H cement 2% calcium cholride, from 2300' to 2660'. Pulled tubing up to 1663 and set 2nd plug, 35 sx Dowell class H cement with 4% calcium chloride. Pulled up 5 joints. WOC 2 hrs. Go back and tag 2nd plug from 1663 to 1550'. Set 3rd plug, 10 sx Dowell class H cement 2% calcium chloride and a dry hole marker. Clean location and collapse pits. Location will be ready for inspection June 26, 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY: Coronado Exploration Corp. TITLE Production Secretary DATE 06-20-80

APPROVED BY: Mike Stupp TITLE OIL AND GAS INSPECTOR DATE JUL 22 1981

CONDITIONS OF APPROVAL, IF ANY: