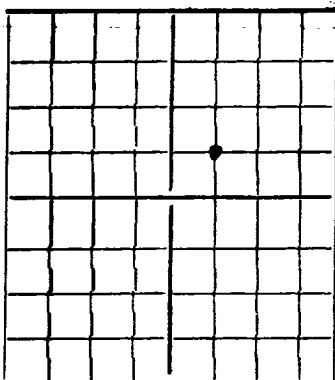


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

DeKalb Agricultural Assn., Inc. 806 Lubbock National Building, Lubbock, Texas
Company or Operator Address
J. P. White Co. Well No. 2 in SW 1/4 NE 1/4 of Sec. 30, T. 10 S
Lease
R. 28 E, N. M. P. M., Wildecat Field, Chaves County.
Well is 1980 feet south of the North line and 1980 feet west of the East line of Sect. 30
If State land the oil and gas lease is No. Not Assignment No. _____
If patented land the owner is J. P. White Co., Address Roswell, New Mexico
If Government land the permittee is Not, Address _____
The Lessee is DeKalb Agricultural Assn., Inc., Address Lubbock, Texas
Drilling commenced 11-6 19 45 Drilling was completed 2-7 19 46
Name of drilling contractor W. D. Cunningham, Address Artesia, New Mexico
Elevation above sea level at top of casing 3740 feet.
The information given is to be kept confidential until Not Necessary 19 ____.

Oil Staining - No Free Oil OIL SANDS OR ZONES

No. 1, from 2200 to 2250 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 120 feet. 70' fresh water in hole
No. 2, from 2775 to 3000 feet. 1700' Salt water in hole
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<u>13 3/8</u>	<u>48</u>	<u>8</u>	<u>Nat.</u>	<u>300</u>	<u>Baker</u>	<u>Not</u>	<u>Not</u>	<u>Fresh water</u>
<u>10 3/4</u>	<u>32.75</u>	<u>8</u>	<u>Nat.</u>	<u>1440</u>	<u>Baker</u>	<u>Not</u>	<u>Not</u>	<u>Salt Protection</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>15"</u>	<u>10 3/8</u>	<u>300</u>	<u>None</u>	<u>Mud-Halliburton</u>	<u>10.2</u>	<u>20 sacks</u>
<u>12"</u>	<u>10 3/4</u>	<u>1440</u>	<u>None</u>	<u>Mud-Halliburton</u>	<u>10.2</u>	<u>60 Sacks</u>

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	<u>None</u>					

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Not feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3500 feet, and from _____ feet to _____ feet

Dry Hole at present T.D. PRODUCTION

Put to producing _____, 19 ____.
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

William Walker, Driller _____, Driller
J. H. Bean, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Lubbock, Texas

February 9, 1946

Subscribed and sworn to before me this 9day of February, 19 46

Name

Position

Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	120	120	Sand and Caliche
120	300	180	Shale, Sand and Gypsum
300	800	500	Sand, Shale and Salt
800	1250	450	Shale, Anhydrite and Salt
1250	1697	447	Shale, Sand, Anhydrite
1697	2300	603	Dolomite
2300	2600	300	Lime
2600	2775	175	Dolomite
2775	3073	298	Sand, Shale, Salt and Gypsum
3073	3500	427	Dolomite, Shale and Sand