

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Republic Natural Gas Company, et al
(Company or Operator)J. P. White
(Lease)Well No. 1, in SW $\frac{1}{4}$ of 2 $\frac{1}{4}$ of Sec. 9, T. 11-, R. 22-, NMPM.

Wildcat

Pool,

Staves

County.

Well is 160 feet from South line and 180 feet from East line of Section 9. If State Land the Oil and Gas Lease No. is None.Drilling Commenced 6-3, 19 51. Drilling was Completed 7-27, 19 52.Name of Drilling Contractor Trinity Drilling CompanyAddress Dallas, TexasElevation above sea level at Top of Tubing Head 3716 MB. The information given is to be kept confidential until Not Confidential, 19 .

OIL SANDS OR ZONES

No. 1, from None to . No. 4, from to .
No. 2, from to . No. 5, from to .
No. 3, from to . No. 6, from to .

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from One foot to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48	New	77	Level	None	None	
8 5/8"	22.5 32	New	1582	Point	None	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	113	6 sacks	Pump & Plug	9	Full Circulation
11"	8 5/8"	1576	700 sacks	Pump & Plug	1.6	Full Circulation
7 7/8"	-	-	-	-	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No producing oil sands were encountered and well was plugged.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 2000 feet to 135 feet, and from feet to feet.
Cable tools were used from 2000 feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian	7105	T. Ojo Alamo	
T. Salt.		T. Silurian		T. Kirtland-Fruitland	
B. Salt.		T. Montoya		T. Farmington	
T. Yates	360	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash.		T. Mancos	
T. San Andres	1552	T. Granite		T. Dakota	
T. Glorieta	2840	T.		T. Morrison	
T. Drinkard		T.		T. Penn.	
T. Tubbs	4270	T.		T.	
T. Abo	5070	T.		T.	
T. Penn.	6450	T.		T.	
T. Miss.	6700	T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210'	Red anhydritic sh.	6700	7105	315	Limestone with white & blue chert zones.
210	360	150'	White anhydrite				
360	450	90'	Red anhydritic sand				
450	600	150'	White anhydrite	7105	7135	30	Dolomite
600	1552	652'	Anhydrite, red sand & red sh.				
1552	2840	1288'	Dolomite with scattered died oil staining				to 7135'
2840	3000	160'	White quartz sand				
3000	3600	600'	Anhydrite with thin lime stringers				No commercial shows encountered in drilling well.
3600	3700	100'	Limestone				
3700	4270	570'	Anhydrite with thin lime & shale stringers				
4270	4400	130'	Sandstone				
4400	5070	670'	Anhydrite with thin lime & shale stringers				
5070	5500	430'	Red, green & blue shale				
5500	5900	400'	Dolomite with red shale stringers				
5900	6700	800'	Lime one with thin grey shale stringers				
6700	6750	50'	Limestone with stringers of red & green shale				
6750	6770	20'	Limestone, green sand & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

August 3, 1953

(Date)

Company or Operator Republic Natural Gas Co.

Address Box 124, Midland, Texas

Name W. J. Griffith, Jr., P. Griffith

Position or Title Petroleum Engineer