

OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
JUL 10 11 50 AM '69
JUL 14 1969

O. C. C.
AMARILLO OFFICE

I. Operator **Plains Radio Broadcasting Company**
Address **305 West 2th Avenue, Amarillo, Texas 79101**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: This well was a re-entry of
Recompletion ☐ Oil ☐ Dry Gas ☐ Republic Natural Gas #1 J.P. White
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **L. E. Ranch 2** Well No. **1** Pool Name, Including Formation **Whitaker** Kind of Lease **Fee** Lease No.
Location
Unit Letter **0** ; **060** Feet From The **South** Line and **1980** Feet From The **East**
Line of Section **9** Township **11-S** Range **28-E** , NMPM, **Chaves** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation **Midland, Texas 79701**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
None
If well produces oil or liquids, give location of tanks. Unit **0** Sec. **9** Twp. **11-S** Rge. **28-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **May 25, 1969** Date Compl. Ready to Prod. **June 3, 1969** Total Depth **OTD 7135** P.B.T.D. **2253'**
Elevations (DF, RKB, RT, GR, etc.) **37.0 GR** Name of Producing Formation **San Andres** Top Oil/Gas Pay **2155'** Tubing Depth **2150'**
Perforations **Single shots 2155, 2171, 2174, 2180, 2182, 2187, 2191, 2196** Depth Casing Shoe **2188'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
18" **13-3/8** **113** **Cement circulated**
12" **8-5/8** **1596'** **Cement circulated**
1-7/8" **4-1/2** **2288** **150 sacks**
2-3/8" tubing **2155**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
June 14, 1969	June 20, 1969	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	--	--	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
35	35	-0-	10.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ernest A. Melnick
(Signature)
Agent (Title)
July 8, 1969 (Date)

OIL CONSERVATION COMMISSION
APPROVED **JUL 14 1969**, 19
BY **W. A. Gressett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.