

NO. OF COPIES RECEIVED	
DISTRIBUTION	
LAND AREA	
FILE	
CLASS.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-165
Revised 1-1-65

RECEIVED

JUL 14 1969

O. C. C.
ARTESIA, OFFICE

1. TYPE OF WELL _____

2. TYPE OF COMPLETION
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
 SURF ☐ AOR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Re-entry**

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No. _____

Plains Radio Broadcasting Company
 305 West 9th Ave., Amarillo, Texas 79101

7. Unit Agreement Name _____

8. Name of Lease Name
L. E. Ranch 9

9. Well No. _____

10. Field and Pool, or Wildcat
Wildcat

11. LOCATION OF WELL
 LOCATED **0** FEET FROM THE **South** LINE AND **1980** FEET FROM _____

12. County _____

13. TWP. **11-S** RGE. **28-E** NMPM _____

12. County
Chaves

14. Date Started **May 25, 1969** 15. Date T.D. Reached **May 27, 1969** 17. Date Compl. (Ready to Prod.) **June 9, 1969** 18. Elevations (DF, RKP, RT, GR, etc.) **3700 GR** 19. Elev. Casinghead **3700**

20. Total Depth **2153** 21. Plug Back T.D. **2153** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **X** Cable Tools _____

24. Intervals Interval(s), of this completion - Top, Bottom, Name
2155 to 2196 - San Andres 25. Was Directional Survey Made **No**

26. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WT. LBS./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2-3/8"	49	113	16"	Cement circulated	None
3-5/8"	24	1596	12	Cement circulated	None
4-1/2"	9.5	2288	7-7/8"	150 sacks	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2150	None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2155-2196	3500 gals., 15% NE Acid
2155-2196	Frac, 20,000 galled water and 8,000# sand

Single shots at: 2155, 2171, 2174, 2180, 2182, 2187, 2191, 2196

PRODUCTION							
Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)					
Pump		Prod.					
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
24	24		35	10.5			
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
	35	10.5	-0-	32			

Test Witnessed By _____

I certify that the information furnished on both sides of this form is true and complete to the best of my knowledge and belief.
 TITLE **Agent** DATE **July 8, 1969**