

NEW MEXICO OIL CONSERVAT Santa Fe, New AUG 31 1953 WELL RECOMMISSION HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

	Gre	at Wester	n Drillin	ng Comp	MA.	***************************************	White Re	mch		
		(Company or Ope	erator)				(Lease)		242	
						Characa a			263 NMP	
									Cour	
									th	
									, 19 5	

									•••••	
					3664,51	The inf	ormation given	is to be	kept confidential u	
net	confide	mtial	, 19	•	. •					
				OIL S	ANDS OR ZO	NES				
1 from	Dens	1	.to		No. 4,	from		to		
-										
. 5, 110111	•••••	•••••			Í					
					INT WATER					
					ter rose in hole		•			
									······································	
						·····				
o. 4, from			1	to		•••••	feet			
				CA	SING RECO	RD				
	WEIG			MOUNT	KIND OF CUT AND			ions	PURPOSE	
SIZE	PER F	DOT US			Baker	T CLEAR T NOM			Surface pip	
3 3/8"	3 3/8" 48 non 3 5/8" 32 non		ner 152.41		PALCE.					
9 5/8"			1	886.77	Larkia		·_ ,	Salt String		
pt	1					<u> </u>				
			MU	DDING A	ND CEMENT	ING RECORD				
SIZE OF	SIZE OF	WHERE SET	NO. SAC		METHOD USED		MUD RAVITY	AMOUNT OF MUD USED		
	CASING		250	21/1				hele filled		
HOLE	12 2/ 6 0	5/84 1899-79			まる		meter.		hale filled	
	9 5/8*	1899.79	250							

7 ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools w			£								feet	
	ere usea iro	·m	Ieet				nd trom		f	eet to	feet.	
		·		P	RODU	CTION						
Put to Produ				, 19.								
OIL WELL:	The prod	luction during	the first 24 h	ours was.	t pr	ediced	bar	rels of liq	uid of wl	nich	% was	
	was oil;		% was	emulsion;			% water	; and	•••••	% was	sediment. A.P.I.	
	Gravity	***************************************		•••••	·							
GAS WELL:	The prod	luction during	the first 24 h	ours was	·		M.C.F. pl		Telefolik		barrels of	
			hut in Pressure									
T												
_								37.54				
PLEASE	INDICAT		FORMATION eastern New		CON	FORMAN	CE WITI	H GEOGI			OF STATE):	
T. Anhy	12	5 000.		. Devonian.	an.	50		Т.		western New	v Mexico	
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				· · ·			77	* * * * * * * * * * * * * * * * * * * *				
)		. Simpson	7			T. `	Pictured Cliffs			
		90									c.	
_				V					. Point Lookout			
		763										
T. Glorieta	2	985	Т									
T. Drinkard		•••••••	Т	•			•••••••	т.	Penn	•	•••••	
T. Abo T. Penn	 6	325 850	Т								••••••••••••	
T. Miss	• •	27/4	Т									
				FORMA	ATIO:	N RECO	RD			•		
From	Γο Thick		Format	ion		From	То	Thickness in Feet		7 Formati	on	
0	60 6	 	.			moni				- -		
60 6	65 60	5 Amby,	ETP, red	bed		7974 8157	8157 8176	183	Line,	male		
665 16 1680 18	4-	5 huby,	sand								5	
1680 18 18 9 7 28			auero									
200 30	91 291	hale,	lime									
3547 40°						7					,	
078 48		line,			-	'	D .		1.		Visit (1)	
489 53	2 33	lime				7			·	\$ 2 1 4	. 	
322 57/ 1741 76												
653 78			hert									
1834 789 1891 797			ala and									
891 797			GHERU									
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I hereby swear or affirm that the information given	herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	August 28, 153
	(73-4-1)

Company or Operator. Great Western Brilling Co.

Name. No. B. Wilson Mr. B. Wilson Position or Title. Chief Engineer