

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

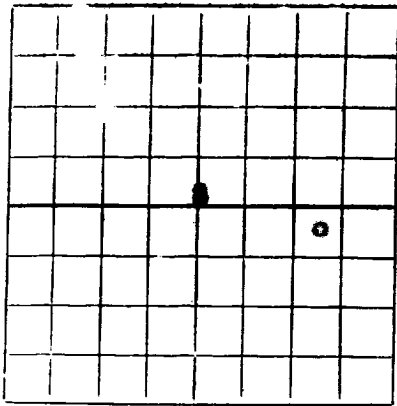
Santa Fe, New Mexico

DEC 16 1959

D. D. E.  
ARTESIA, OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

ROSS BRUNNER

(Company or Operator)

WHITE RANCH

(Lease)

Well No. 1, in NE 1/4 of SE 1/4 of Sec. 8, T. 11 South, R. 28 East, NMPM.

Wildcat

Pool, Chaves

County.

Well is 2310 feet from South line and 990 feet from East line

of Section 8. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced November 26, 1959 Drilling was Completed December 7, 1959

Name of Drilling Contractor Lowery Walker

Address Pecos, Texas

Elevation above sea level at Top of Tubing Head 3689 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 333-3 to 330 No. 4, from to  
No. 2, from 994.5 to 1004 No. 5, from to  
No. 3, from 1156 to 1160 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None noted to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 7/8	to total depth					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry hole - Total Depth 1248 feet.

Result of Production Stimulation

Depth Cleaned Out

R. RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....305	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....1075	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1248		Red beds, salt, gypsum, Anhydrite				
			S.S.O. 333'-338'-Yates				
			Show Gileomite 994.5-1004'				
			Upper Queen				
			S.S.O. 1156'-1160' Penrose				

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

RECEIVED

NOV 11 1959

TECHNICAL

FILE

BUREAU OF MINES

3

7

2

1

1

✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator.....**Ross Brunner**.....  
Name.....**Ross Brunner**.....  
(Charles C. Loveless, Jr.)  
Address.....**211 Petroleum Building**.....  
Position or Title.....**Agent**.....  
December 11'59  
(Date)