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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Willian	n S. Marshall	L	White Re	neh	
(Comp	any or Operator)		(Les	16)	
Well No, in		W	, т. <b> 115</b>	, <b>R. 28 E</b> , NMP	М.
Wildeat		Pool,	Chr.ves	Coun	ty.
Well is	et from	line and	660 feet	rom	ine
of Section	If State Land the	Oil and Gas Lease No. i	<b>.</b>		
Drilling Commenced	ienber 2,	, 19 <u>59</u> Drilling	was Completed	tember 9	<u>)</u>
Name of Drilling Contractor	Steinber	or Drilling (	anpany.		
AddressRos	Well, New Me	x190			
Elevation above sea level at Top	of Tubing Head	31 ground	The information giv	en is to be kept confidential ur	ıtil

....., 19.....

### OIL SANDS OR ZONES

No. 1, from	1059	<b>t</b> o	1065	No. 4, fromto
,				No. 5, fromto
- ,	_			No. 6, from

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	<b>to</b>	fcet.	

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
No	ne						

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED

### **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

4

### ORD OF DRILL-STEM AND SPECIAL TEST

	ecial tests or deviation surveys we			
	TOOL	S USED		
Rotary tools were used from	feet to. 1106	feet, and from	feet to	feet.
Cable tools were used from	feet to	feet, and from	feet to	feet
	PROD	UCTION		
Put to ProducingDry				
-				۰.
OIL WELL: The production durin	ng the first 24 hours was	barrels of	f liquid of which	
was oil;	% was emulsion;	% water; and	% was sedi	ment. A.P.I
Crawity	· · · · · · · · · · · · · · · · · · ·			
			· · · · · · · · · · · · · · · · · · ·	
GAS WELL: The production durin	ng the first 24 hours was	M.C.F. plus		barrels c
liquid Hydrocarbon.	Shut in Pressurelb	<b>S.</b> .		
Length of Time Shut in		•• •	1.20 A	
PLEASE INDICATE BELOW	FORMATION TOPS (IN CO	NFORMANCE WITH GE	OGRAPHICAL SECTION OF	STATE):
Sout	heastern New Mexico		Northwestern New M	exico
T. Anhy			T. Ojo Alamo	
T. Salt			T. Kirtland-Fruitland	•••••
B. Salt	T. Montoya		T. Farmington	
T. Yates	T. Simpson	•••••	T. Pictured Cliffs	••••••••••
T. 7 Rivers			T. Menefee	•••••••••••••••••••••••••••••••••••••••
T. Queen			T. Point Lookout	•••••••••••••••••••••••••••••••••••••••
T. KHAN Penrose 96	5 T. Gr. Wash	·····	T. Mancos	
T. San Andres	T. Granite		T. Dakota	
T. Glorieta	<b>T.</b>		T. Morrison	·
T. Drinkard			T. Penn	
T. Tubbs	Т.		Т.	···· ····
Т. Аbo	т		т	

### FORMATION RECORD

T. Miss...... T. .....

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	30	30	Surface gravel and ealishe				
30	866	836	Red shale, salt, and anhydrite		1		NSERVATION COMMISSION
866	1054	1 <b>8</b> 8	Red and gray sand, s shale, anhydrite		Nc.		
.054	1106	-	and salt Red and gray sand		O#ER	ATOR	NO. FURNISHED
	(T.D.	)	with oil shows and salt			A FE	
					U. S.		2
					FILE BUREA	U OF MIN	ES /
					<u> </u>		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far William Alkashin Sept. 17, 1959 as can be determined from available records.

Т. .....