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STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT CIET MINUTION IANTA PE U 1,0,1, LAND OFFICE

## OIL CONSERVATION DIVISION RECEIVED P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

SEP 1 0 1982

Choke Site

-tan Desaura / Ebut -in )

REQUEST FOR ALLOWABLE

TRANSPORTER CAS		ND O. C. D.	or		
GETTATON	AUTHORIZATION TO TRANSF	PORT OIL AND HATURNESDASOFFI	CE		
FAORATHON OFFICE					
Cherotot					
STEVENS OPERATING COR	PORATION				
Address.					
P. O. Box 2408, Roswel	1, New Mexico 88201	Other (Please explain)			
Fishon(s) for liting (Check proper bay		Other IT lease Pipium)			
Kelenk	· [==]				
Precompletion -	Oil Try Go		,		
nange in Ownership	Casingheod Gas Conden	1110			
( ) and a suppose the give name					
fichange of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Laboration 5	ormation   Kind of Lease	Lease No.		
Leuse Name	Well No. Pool Name, Including F	State Federal			
Rancho Blanco	1 Undesignated Ch	nisum-San Andres State, Pedera	FEE		
Location					
Unit Letter L;_1	980 Feet From The South Lin	• and 660 Feet From 7	rh• West		
Line of Section 18 To	waship 11S Range	28E , NMPM,	Chaves County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is .	and account this form in to be regil		
hance of Authorized Transporter of Cit & or Condensate Address (Give address to which approved copy of this forms to be transported for the condensate Address (Give address to which approved copy of this forms to be transported for the condensate Address (Give address to which approved copy of this forms to be transported for the condensate address to which approved copy of this forms to be transported for the condensate address to which approved copy of this forms to be transported for the condensate address to which approved copy of this forms to be transported for the condensate address to which approved copy of this forms to be transported for the condensate address to the condensa					
Navajo Refining Compan	y - 1 - 1 - 1 - 1 - 2	P. O. Drawer 175, Arte	sia, NM 88210		
hane of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which approv			
Stevens Operating Corp	oration	P. O. Box 2408, Roswel			
If we'll produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks.	L 18 11 28E	No			
table and action is commissied wi	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA			To Dut Book		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
Designate Type of Completion	on – (X)   X	X Ketnby			
Gate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
July 17, 1982	July 31, 1982	DOTD 2241	2175		
Lievations (DF, RKB, RT, GR, etc.)	*tame of Producing Formation	Top Oil/Gas Pay	Tubing Dayth		
3479. GR	San Andres	2045.5	2124		
Perforations 20/15 5 46 46	5, 55, 5, 56, 56, 5, 76, 7	6.5, 79.5, 80, 80.5, 84,	Depth Casing Shoe		
Perforations 2045.5, 46, 46.5, 55.5, 56, 56.5, 76, 76.5, 79.5, 80, 80.5, 84, 84.5, 87, 87.5, 88, 88.5, 2103.5, 04, 04.5, 07, 07.5, 13.5, 14, 14.5					
04.5. 07. 01.7. 00. 0.	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17 1/2"	13 3/8"	440	2.75		
12 1/4"	9 5/8"	2241	700		
12 1/7	2 3/8"	2124			
			<u> </u>		
THE PART AND PROPERT F	OP ALLOWARIE (Test must be a	fer recovery of social volume of load oil	and must be equal to or exceed top allow		
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
September 1, 1982	September 1, 1982	Pumping			
Length of Teel	Tubing Pressure	Casing Pressure	Chote Site		
- ·			1ed 182		
24 hrs. Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MOF PCFg 1 D		
16	3	13	N/A		
			9 1		
CAC WEST					
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate		
Hergal Pipar 1 441 - MCL / D	1	1			